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EXHIBIT “5”

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Rebecca J. Dulin
Senior Counsel

Duke Energy
1201 Main Street
Capital Center Building
Suite 1180
Columbia, SC 29201

o: 803.988.7130
f: 803.988.7123

Rebecca.Dulin@duke-energy.com

January 11, 2019

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, SC 29210

**RE: Petition of Duke Energy Carolinas, LLC and Duke Energy Progress, LLC for Approval of CPRE Queue Number Proposal, Limited Waiver of Generator Interconnection Procedures, and Request for Expedited Review
PSC Docket No. 2018-202-E**

Dear Ms. Boyd:

Pursuant to Order No. 2018-803(A) issued in the above-referenced docket, please find attached for filing the Generator Interconnection Queue Report of Duke Energy Carolinas, LLC and Duke Energy Progress, LLC.

Please contact me if you have any questions.

Sincerely,

Rebecca J. Dulin

Enclosure
RJD/trh

cc: Parties of Record

**Duke Energy Carolinas, LLC and Duke Energy Progress, LLC
 Generator Interconnection Report Pursuant to Order No. 2018-803(A)
 Docket No. 2018-202-E
 January 11, 2019**

I. Status of the Companies' Queues

Figures 1 through 4 below illustrate a summary of the status as of December 31, 2018 of all Interconnection Requests (“IRs”) 20kW and greater that are in operation or currently active in the Companies’ South Carolina state-jurisdictional interconnection queues, at both the transmission and distribution level for each utility.

Figure 1

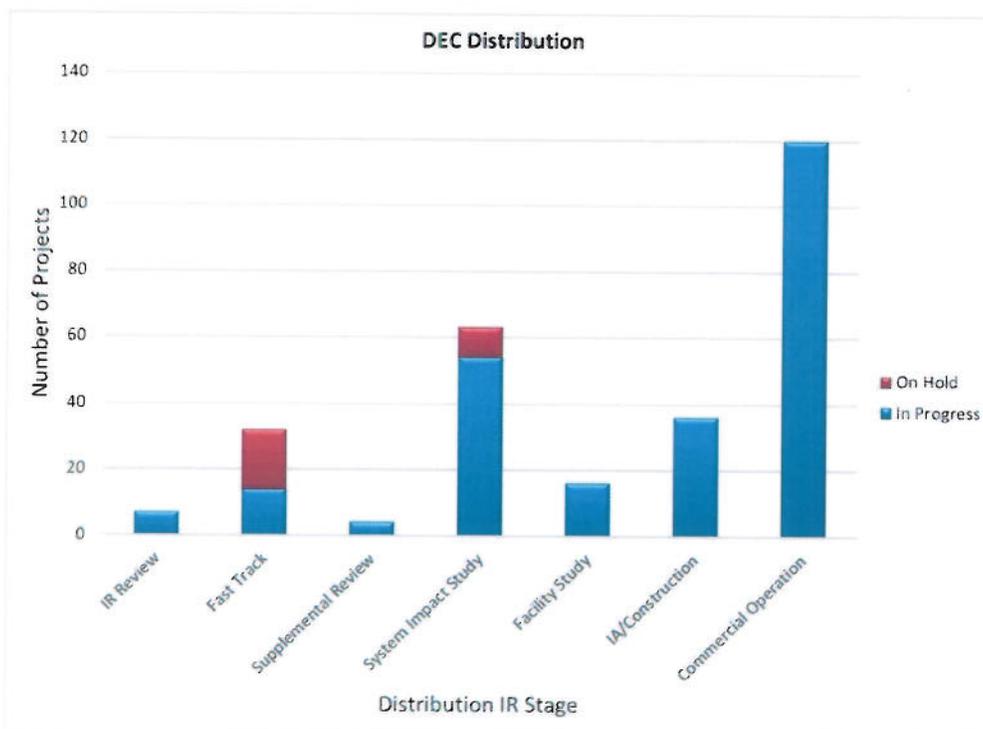


Figure 2

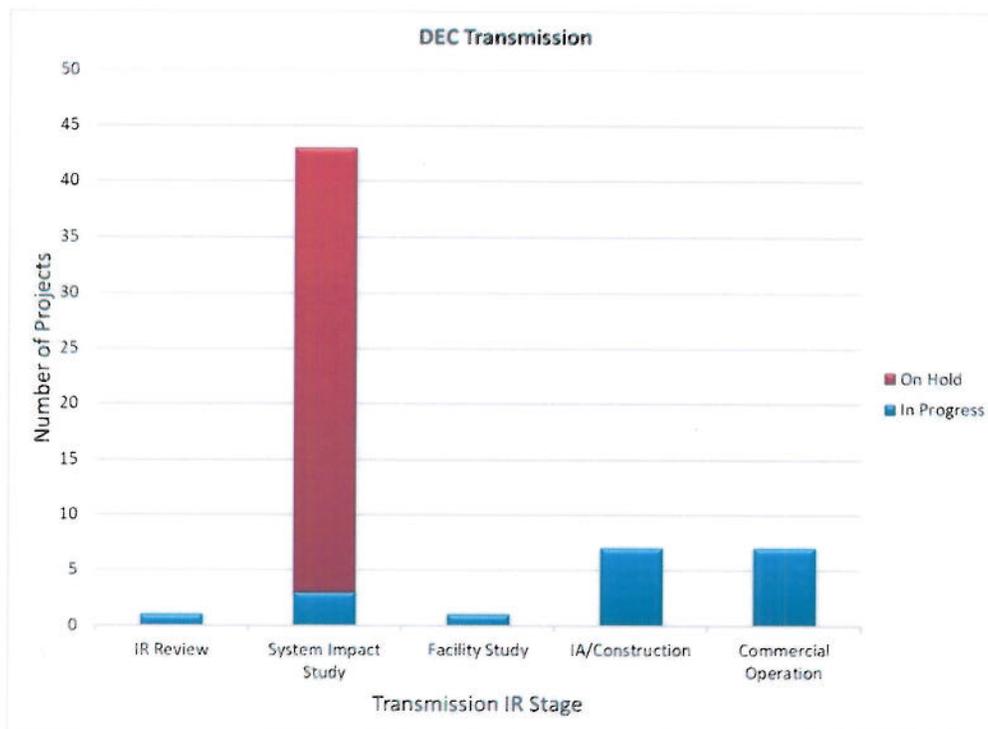


Figure 3

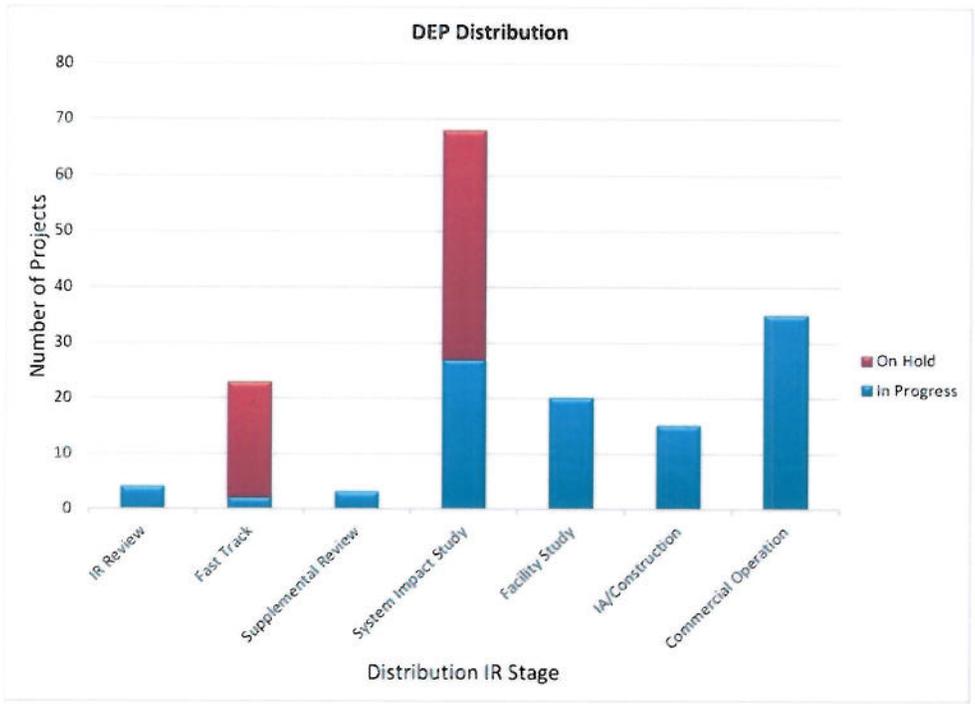
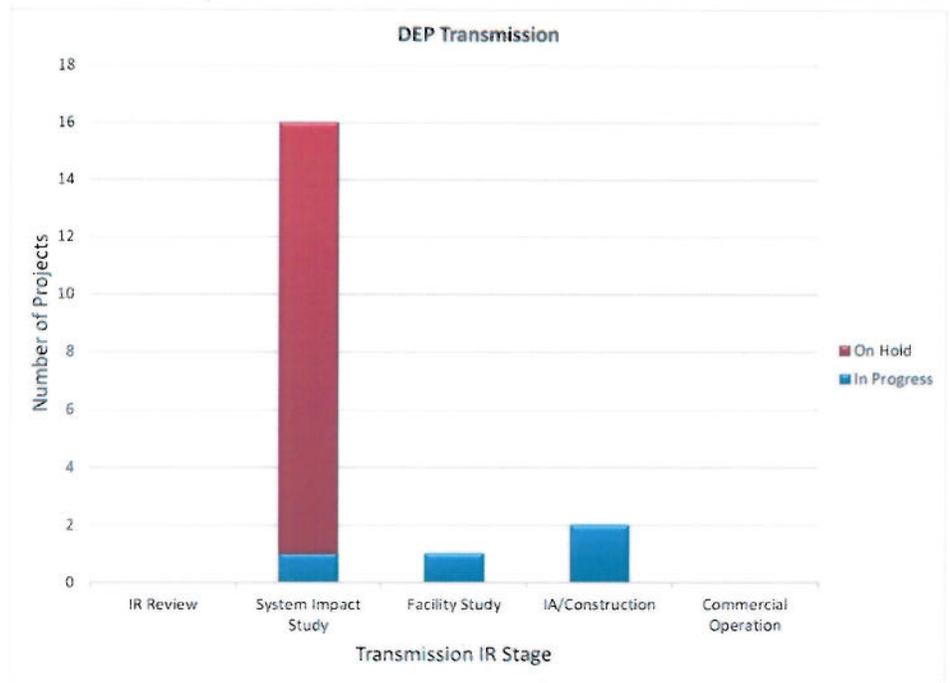


Figure 4



IR Review: This term means an IR has been submitted by the customer and is in the process of being reviewed for completeness.

Fast Track: This term means that the IR is eligible for the Fast Track study process (SCGIP Section 2) and the utility is performing the Fast Track screens. (Note: Figures 2 and 4 do not measure Fast Track because projects greater than 2MW are not eligible for consideration for Fast Track)

Supplemental Review: This term means that the IR failed the Fast Track screens review and the utility is performing a Supplemental Review (SCGIP Section 3).

System Impact Study: This term means the utility is performing a System Impact Study (SCGIP Section 4).

Facility Study: This term means the utility has completed the System Impact Study and is performing a Facility Study (SCGIP Section 4).

IA/Construction: This term means the IR has completed all study phases.

Commercial Operation: This term means the project has completed construction and is operational.

The Companies have also included as Attachment 1 to this report a list of IRs submitted in the Companies' South Carolina state-jurisdictional interconnection queues, including a more detailed status of each IR, and a description of that status.

II. Reasons for the SC Interconnection Queue Challenges

- a. *DEC's and DEP's service territories have recently experienced significant growth in utility-scale solar Interconnection Requests*

Beginning in 2015, DEC's and DEP's South Carolina interconnection queues began to experience a significant and unprecedented increase in the volume of utility-scale solar Interconnection Customers submitting applications to connect to the Companies' systems. This significant growth is directly attributable to South Carolina policies. The Companies' Distributed Energy Resources Program, as enacted by Act 236 in 2014 and approved by the Commission's Order Nos. 2015-514¹ and 2015-515² in

¹ *Order Addressing Distributed Energy Resource Program and Approving Settlement Agreement*, Docket No. 2015-55-E, Order No. 2015-514 (July 15, 2015).

² *Id.*

July, 2015 established a competitive solicitation program fostering development of utility scale solar projects. The Commission then approved the South Carolina Generator Interconnection Procedures (“SCGIP”) in April 2016 in Order No. 2016-191³, along with the Memorandum of Understanding between the Companies, Office of Regulatory Staff, and the South Carolina Solar Business Alliance (“Interconnection MOU”)⁴. In May 2016, the Commission also approved the Companies’ former PURPA standard offer Schedule PP and corresponding Terms and Conditions in Order No. 2016-349, which became effective June 1, 2016 and continued to be available until November 30, 2018.⁵ Schedule PP provides eligible QF generating facilities up to 2 MW_{ac} variable, 5-year, and 10-year contract term options calculated based upon the Companies’ forecasted avoided costs when those rates were filed.

Under the SC GIP, the Companies have the dual responsibility of supporting the growing numbers of new generating facilities requesting to interconnect to DEC’s and DEP’s distribution and transmission system, while also ensuring that power quality and reliability are maintained and service to existing and future retail customers is not degraded due to operation of these new interconnected facilities. The challenges and complexities of meeting these dual responsibilities has grown significantly over the past few years, especially as the number of utility scale “PURPA sell all” solar facilities under development in South Carolina and proposing to interconnect and sell power to the Companies has grown exponentially. Figure 5 presents year-to-year growth in distribution-connected Interconnection Requests greater than 20kW in the DEC and DEP South Carolina state-jurisdictional interconnection queues since 2014.⁶

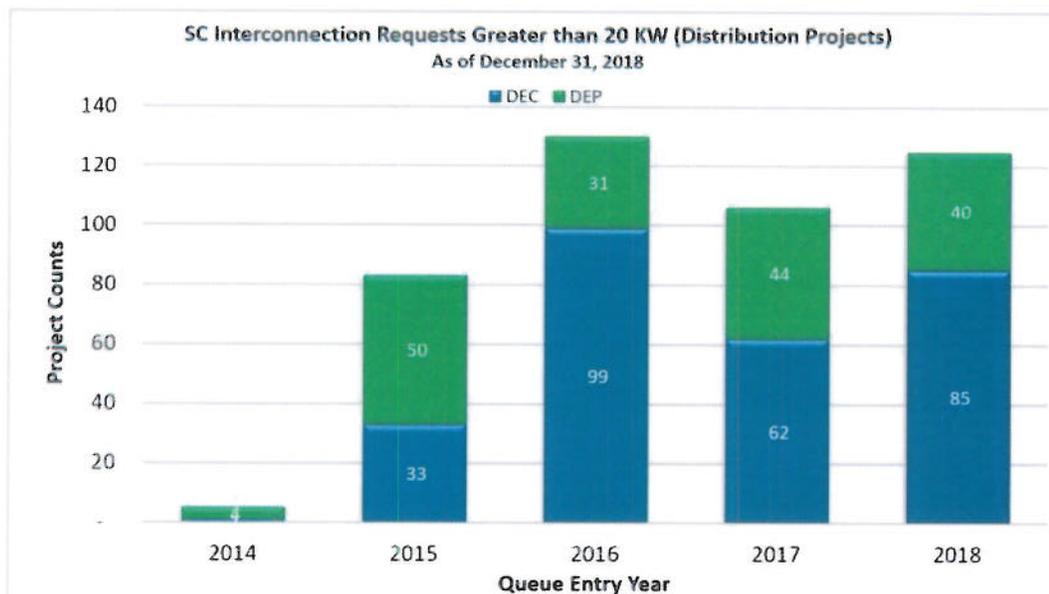
Figure 5

³ *Order Adopting Interconnection Standard and Supplemental Provisions*, Docket No. 2015-362-E, Order No. 2016-191 (April, 26 2016) (“SC GIP Approval Order”).

⁴ *SC GIP Approval Order*, at Exhibit 2: Memorandum of Understanding Between Duke Energy Carolinas, LLC, Duke Energy Progress, LLC, South Carolina Office of Regulatory Staff and South Carolina Solar Business Alliance.

⁵ *See Order Approving Revised Schedules PP (SC) Purchased Power and PP Purchased Power, and Terms and Conditions for Each as Proposed by Duke Energy Carolinas, LLC and Duke Energy Progress, LLC*, Order No. 2016-349, Docket No. 1995-1192-E (May 12, 2016). Notably, in December 2018, the Companies filed to SC PSC an application for updated avoided cost rates. *See Duke Energy Carolinas, LLC and Duke Energy Progress, LLC’s Application for Approval of Updated Standard Offer Avoided Cost Rates and Tariffs*, Docket No. 1995-1192-E (Nov. 30 2018).

⁶ The Companies have not included projects 20kW and less as these projects are submitted under Section 2 of the SCGIP and are not subject to the same screens and studies as projects larger than 20kW. As a result, these projects (usually net metering projects) move quickly through the queue and are not a source of queue challenges.



More recently, the Companies have also begun to receive significant numbers of generating facility Interconnection Requests proposing to interconnection to the Companies' transmission system. Figure 6 presents year-to-year aggregate growth in transmission-interconnected Interconnection Requests in the DEC and DEP South Carolina state-jurisdictional interconnection queues since 2015. Together, these Figures show that the most significant volume of individual utility-scale Interconnection Requests are proposing to interconnect to the Companies' distribution system (279 in DEC and 169 in DEP), while a smaller number of significantly larger projects are requesting to interconnect to the transmission system.

Figure 6



This recently-experienced and unprecedented growth in utility scale IRs created additional challenges for the Companies' that have also driven a number of other challenges described herein.

b. *Growing Transmission Constraints and Need for Costly Network Upgrades to Support Interconnection of Additional Utility Scale Generation*

Transmission planning is an ongoing process to design, operate, and, where needed, upgrade the transmission system to ensure safe and reliable operation of the transmission network and to avoid constraints that could minimize the system operator's ability to operate the system in compliance with generating unit capabilities, NERC standards and other regulatory requirements. Transmission planners develop new transmission projects to ensure the grid remains safe and reliable under forecasted conditions including the potential for future outage events (lightning, car accidents, equipment failure, line faults, etc.) impacting system operations in real time. Outage events must also be planned for, as these events can adversely impact the voltage levels and power flows on the transmission system in ways that would stress the system beyond its capabilities if the system were not properly planned, resulting in customer outages, poor power quality or even blackouts. The addition of new load or new transmission and distribution connected generation requires ongoing analysis to ensure continued operation within planning, operational and reliability limits. When a transmission planning analysis indicates limits will be

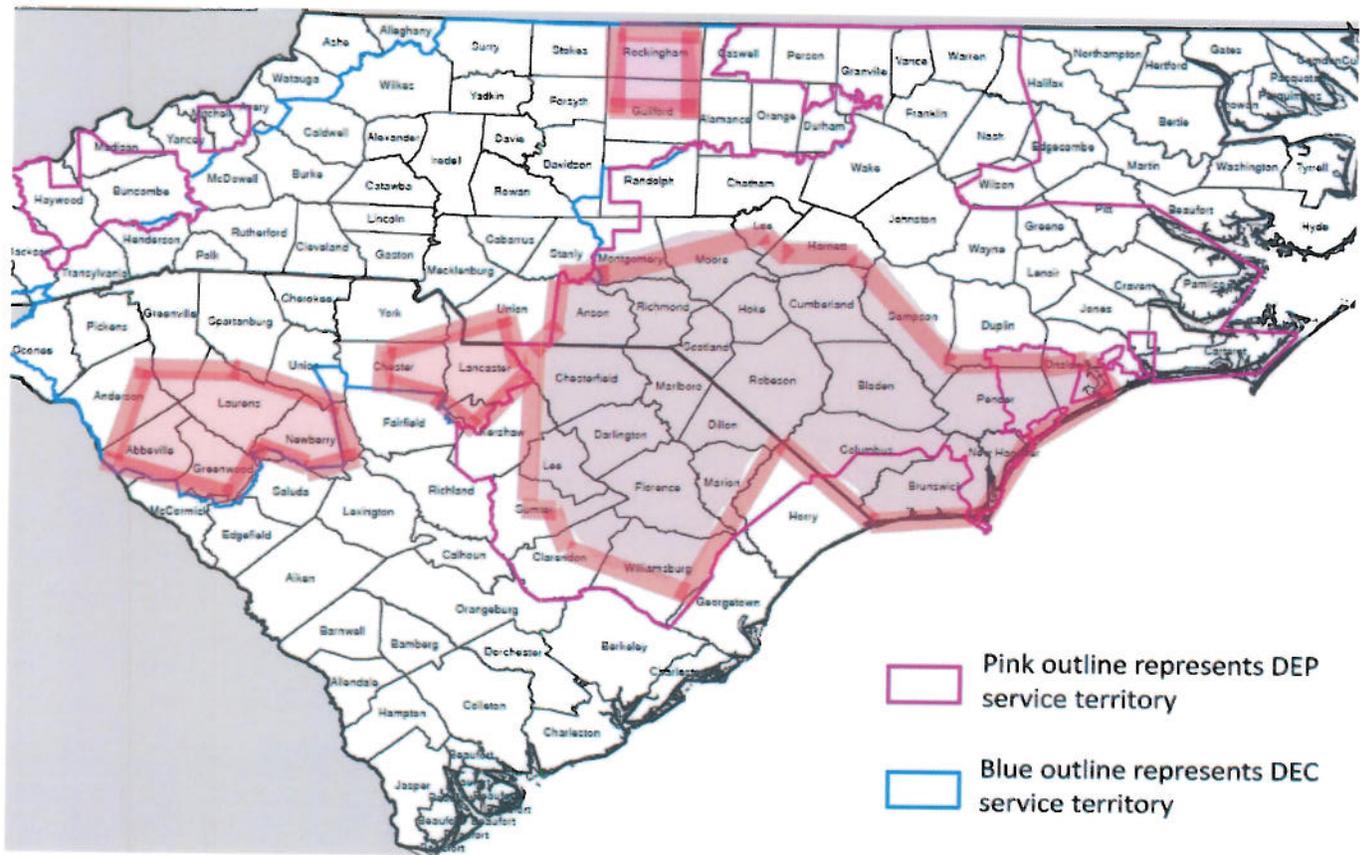
exceeded, modifications or upgrades to the system must be identified to address the “constraint” or “congestion” and to ensure continued reliable operation.⁷

Specific to the generator interconnection process, the Companies’ transmission planning organization models the system impacts of a proposed generating facility to determine whether elements of the transmission network must be modified or upgraded to safely and reliably operate in parallel with the proposed generating facility. Upgrades are required where the generating facility’s planned power injections cause a component in the transmission system to reach or exceed the limits of its capacity. Importantly, these system impact evaluations are made by applying reliability standards on an equivalent basis to all Interconnection Requests (whether owned by Duke Energy or a third party independent power producer). The SC GIP as well as the FERC-jurisdictional interconnection process then assigns the cost to implement any required transmission network upgrades or modifications to the specific generator Interconnection Request that first caused the need for those upgrades.

Due to the proliferation of utility-scale solar generating facilities in DEC and especially DEP, a significant portion of the transmission system in the southeastern part of the DEP East Balancing Authority (“BA”) as well as in areas of DEC’s territory in South Carolina have become congested such that major transmission network upgrades are required in order to enable interconnection of additional generation. Figure 7 presents a map showing the current constrained areas on the DEP and DEC systems, based upon transmission planning and generator interconnection studies completed as of fall 2018.

Figure 7: DEP and DEC Transmission Constrained Areas

⁷ A transmission constraint refers to either a piece of equipment or operational limit established to protect reliability that restricts flows of electricity, or to a lack of adequate transmission capacity to deliver new generation sources without violating reliability rules such as NERC and SERC requirements. The latter, a lack of adequate transmission capacity to deliver new generation sources without violating reliability rules, results in “transmission congestion.” Where transmission congestion is occurring, the only way a utility can alleviate the congestion is to increase the transmission system’s capacity, either by making the necessary upgrades or constructing new transmission system infrastructure to prevent safety and reliability risks (i.e. line faults, electrical fires, blackouts, etc.).



Both transmission and distribution connected solar projects have contributed to these growing congestion issues. Generator interconnection studies are now requiring increasingly significant upgrades to the transmission network to enable the interconnection of additional generation in these areas in order to operate within reliability limits. For example, in the DEP East BA, as of fall 2018, there were over 100 in-service or under construction utility-scale solar generating facilities totaling 1348 MW in the constrained area, including 16 transmission connected projects and 99 distribution connected projects. This level of interconnected solar generation has contributed to growing system constraints. In DEC, the primary South Carolina constraints are in the Monroe area (including Chester and Lancaster Counties) and to the south of the DEC’s W.S. Lee Generating Facility (Abbeville, Anderson, Greenwood, Laurens, Greenville, Newberry and McCormick Counties in SC).

As additional generating facilities interconnect to the Companies’ systems, these growing areas of constraint are increasingly impacting the study process for significant numbers of South Carolina projects. In DEP, approximately 50 distribution Interconnection Requests and 11 transmission Interconnection Requests (the transmission IRs total over 780 MW) are proposing to interconnect in the constrained

area. In DEC, approximately 55 transmission Interconnection Requests totaling over 2,900 MW are proposing to interconnect in the two areas of constraint. Until required transmission system upgrades are completed, this congestion prevents further interconnection of utility-scale solar or other generating resources in these geographical areas. The necessary upgrades, which are both costly and time-consuming to construct, also require an Interconnection Customer to commit to fund the Upgrades. In many cases, Interconnection Customers elect to withdraw from the interconnection queue where costly transmission network upgrades are assigned to their project. This scenario also tends to result in system components (e.g. lines, transformers) becoming loaded to just under their reliability limits, reducing margin and making the need for additional transmission upgrades more imminent.

- c. *Increasingly Complex Studies Due to New and Increasing Distribution System Constraints:* As the number of utility-scale interconnections increase, interconnecting additional utility-scale solar generating facilities becomes increasingly challenging and costly. Areas across the Companies' distribution systems, especially in DEP, are becoming heavily saturated with utility-scale solar generating facilities. In such areas, the only functional and feasible solution for interconnection of additional utility-scale projects involves major infrastructure "Upgrades," such as additions to local substations and distribution circuits. The solutions to connect additional utility-scale solar generating facilities to the Companies' distribution system are increasingly complex, generally involving a significant amount of new distribution line construction over new rights-of-way, which often can be difficult to procure within the SC GIP timeframes. In other words, interconnection studies are now identifying that the cumulative impact of interconnecting the unparalleled level of utility-scale solar to the distribution and transmission system is now causing grid constraints to interconnect the next generating facility to increasingly-large areas of the system. These grid constraints were not observed at lower penetration levels. As a result, the breadth and depth of studies needed to ensure power quality remains acceptable has increased.
- d. *System Impact Studies Have Become Increasingly Complex Due to Offering "Mitigation Options" and Other Grid Impacts due to Interconnection Customer siting:* The Companies have also voluntarily offered "mitigation options" during the System Impact Study phase in order to provide Interconnection Customers with multiple feasible generator interconnection options, including options to reduce the size of the project in order to meet the Companies' technical standards and/or to "mitigate" some or potentially all Upgrade costs to support the interconnection. While this optionality can enable an Interconnection Customer to avoid potentially-significant Upgrade costs, it has also made the SIS a multi-step process where the utility is often waiting on

decisions and, in certain cases, additional information from the Interconnection Customer to study the Interconnection Request's modified project design. While beneficial to assist Interconnection Customers move forward, the mitigation option step has increased the timeframe for completing the SIS and has also increased the number of informal interconnection disputes over mitigation options offered.

- e. *Increasing Number of Interconnection Disputes:* As available grid capacity has been consumed by earlier queued projects, informal and formal disputes by developers challenging distribution and network upgrade cost estimates, construction timeframes, and other aspects of the study process have become more common. These disputes in turn consume resources and have delayed the study of other projects.
- f. *Serial Queueing and Study Process and Interdependency Review.* Under the study process established in the SC GIP, an Interconnection Customer proposing a utility-scale generating facility submits an Interconnection Request to establish a Queue Number for its individual generating facility, and then proceeds through the Section 3 or Section 4 Interconnection Study Process (i.e. Section 4.3 System Impact Study followed by Section 4.4 Facilities Study) based on the Queue Position of their Queue Number relative to the Queue Numbers of other Interconnection Requests. The Commission-approved Interconnection MOU also controls and further prioritizes the serial order in which interconnection studies are to be completed through the interdependency review and processing method. Under Sections 3. and 4. of the Interconnection MOU, interdependency is determined based upon whether a proposed generating facility's cost or timing for interconnection is impacted by an earlier queued Interconnection Customer. Interconnection Requests designated as a Project A or Project B (interdependent with only one earlier project, the Project A) proceed to Fast Track, Supplemental Review or System Impact Study, while all other projects are designated as "on hold," and must await the decision of the Project A of whether to sign an Interconnection Agreement and fund any Upgrades or to withdraw prior to the Companies initiating study of the next interdependent "on-hold" project. The interdependency process is designed to focus the Companies' study resources on the projects whose interconnection decision-making is not "interdependent" on the business decisions of an earlier queued interconnection customer requesting to interconnect to the same distribution substation. As the number of solar projects seeking to interconnect to the same distribution circuit or substation has increased, more projects have been deemed on hold in accordance with the SC GIP and MOU pending resolution of the Project A and Project B. Following these interdependency provisions has necessarily caused delays in the Section 3 and Section 4 study process for some utility-scale Interconnection Customers, as numerous utility-scale solar QF

projects are continuing to submit requests to interconnect on the same distribution substations as both installed solar QFs and other projects in the queue. Interdependency will have an even more widespread impact as transmission level constraints increasingly arise due to the continued interconnection of utility-scale generation across the Companies' systems in both South Carolina and North Carolina. As seen in Figures 2 and 4, 93% of transmission projects in DEP and DEC are interdependent on earlier-queued projects.

- g.** *Interconnection Customer Actions Beyond the Companies' Control Causing Delays.* The greatest complexities and processing delays have arisen in the System Impact Study ("SIS") phase under Section 4 of the SC GIP. Specifically, the SIS is the initial modeling and engineering study designed to assess the impact of interconnecting the generating facility with the Companies' distribution or transmission system. When considering a generic SIS timeline, much of the timeline is comprised of discrete steps where the Companies are required to wait on developer action or response. As a result, the timeline for completion of SIS is often more influenced by the actions of the developer than by the actions of the Companies. The SIS timeline is further impacted by the developer when a developer requests extensions of time to respond to requests from the utility, when the developer is granted cure periods from the utility, or when the developer formally or informally challenges the Companies' actions through the study process. For example, in the second step of the SIS process, a developer is required to pursue its own right-of-way or select a Line Voltage Regulator Review ("LVR") option within 15 business days of notification from the utility. However, it is very common for the developer to request one or more additional 15 business day extensions, leading to a total possible delay of 45 business days or more. Similarly, in those cases where a developer elects to pursue its own right-of-way, the developer is provided 30 business days. Again, however, it is very common for a developer to request one or more extensions, leading to a total possible delay of 90 business days or more.
- h.** *Inconsistency between the FERC interconnection procedures and the state interconnection procedures related to interdependencies and ability to suspend or terminate:* While there is a single, unified interconnection queue for purposes of assigning available grid capacity between state and FERC-jurisdictional projects, there are some substantial differences between the FERC process under the Companies' Open Access Transmission Tariff and the study process under the SCGIP. Most notably, under the FERC process, (1) the concept of interdependency is not applicable; (2) interconnection customers can suspend the FERC interconnection agreements for up to three years; (3) full prepayment of identified upgrades is not required; and (4) full

repayment to Interconnection Customer of amounts advanced for identified upgrades is required. If interdependent and positioned behind a FERC project, a state-jurisdictional project must wait for the FERC project to achieve commercial operation. FERC procedures allow a project to suspend progression for up to 3 years. FERC jurisdictional Generating Facilities therefore exacerbate the interdependency issue when interdependent with lower-queued projects. While the Companies have not yet had a FERC project enter suspension, this option creates significant likelihood of further delays into the future as more FERC projects are nearing the end of the study process.

III. The Companies' Plans to Remedy the Queue Challenges

Duke Energy has exerted good faith and extraordinary efforts to respond to this continued surge of utility-scale solar growth and the increased complexity of South Carolina's interconnection landscape. Given that the primary drivers for the challenges in the Companies' interconnection queues are: (1) the volume of Interconnection Requests; (2) the number of interdependent projects that are "on hold;" (3) the limitations of the serial study process; and (4) the transmission congestion in DEC and DEP, no simple solution exists to "remedy" these challenges.

- a. **Managing the volume of IRs:** While the Companies cannot control the sheer volume of IRs that continue to flood the queue, the Companies have taken steps and continue to make efforts to improve the internal management of the processing of the increased number of IRs.
 - i. *Internal Resource Management:* The Companies have invested significant time and resources to respond to the rapidly evolving interconnection process and to meet the growing demands from Interconnection Customers, both large and small. Beginning in 2016, the Companies' Distributed Energy Technologies team ("DET") —which manages Interconnection Requests – greater than 20kW— established additional leadership positions and reorganized jurisdictional teams in DEC and DEP to provide more focused administration of the interconnection process. The management team monitors the need for staffing based on expected volumes and current backlog and adjusts resources as needed.

The DET team now consists of separate DEC and DEP Managers, nine Account Managers, six Contract Analysts, and four Customer Account Specialists. This team is fully dedicated to coordinating the Section 3 "Fast Track and Supplemental Review" and Section 4 "full study" interconnection process from start to finish, including coordinating System Impact Studies and Facilities Studies. In addition,

this team is responsible for preparing and executing Interconnection Agreements, tracking progression of projects through the study process, collecting fees, milestone payments, and other deposits to help a project progress through the queue, coordinating construction of interconnection facilities and system upgrades, and generally engaging in ongoing communications with Interconnection Customers. Figure 8 details the increasing number of resources dedicated to supporting the interconnection process in the Carolinas from 2015 to today.

Figure 8

| | 1/1/2015 | | 1/1/2017 | | 9/1/2018 | |
|--------------------------|-----------|-------------------------------|----------------|-------------------------------|----------------|-------------------------------|
| DET | 5 | AM | 6 | AM | 9 | AM |
| | 1 | Contract Analysts | 4 | Cust Acct Spec | 4 | Cust Acct Spec |
| | 1 | Leadership | 6 | Contract Analysts | 6 | Contract Analysts |
| | | | 4 | Leadership | 6 | Leadership |
| | 1 | Tech Standards | 3 | Process (CW) | 4 | Process (emp) |
| | | 3 | Tech Standards | 4 | Tech Standards | |
| | | | 3 | Negotiated PPA | 4 | Compliance/support |
| | | | 3 | Negotiated PPA | 3 | Negotiated PPA |
| | 8 | Total | 29 | Total | 40 | Total |
| Study Resources | 11 | Dist. study engineers/support | 31 | Dist. study engineers/support | 38 | Dist. study engineers/support |
| | 7 | Trans. study (planners) | 7 | Trans. study (planners) | 7 | Trans. study (planners) |
| | 18 | Total | 38 | Total | 45 | Total |
| Renewable Service Center | 11 | Total Resources | 20 | Total Resources | 25 | Total Resources |

Notably, as shown in Figure 8, DET increased its total number of employees and contractors from 8 at the beginning of 2015 to 40 as of November 1, 2018. Similarly, in the same period, the teams responsible for interconnection studies also increased from 18 employees to 45, and the Renewable Service Center has increased from 11 employees to 25. The number of resources dedicated to South Carolina Interconnection Requests significantly exceeds the resources required under the SC MOU, and the Companies will continue to monitor the number of resources to ensure Interconnection Customer needs are being met.

- ii. *Technology Investments:* The DET organization has also made significant investments in software platforms and new technology to improve efficiency and to enhance the Interconnection Customer's experience in the interconnection process. For example, the Companies have invested in the Salesforce software application to track and manage Interconnection Requests throughout the lifecycle of the interconnection process. Salesforce is used by other departments within Duke Energy to manage customer relationships and interactions, and DET has expanded its use of the capabilities in Salesforce to standardize and automate certain tasks and communications to support processing of Interconnection Requests. As another example, DET is now leveraging the Tasks platform in Salesforce to create reminders of deliverables and milestones that will position the Companies to more efficiently deliver proactive reminders and to hold Interconnection Customers accountable for meeting their required timeframes as defined in SCGIP.

In addition to improving and expanding the use of the Salesforce platform, the Companies are currently developing a Customer Portal to simplify the application process, provide increased transparency into the status of projects currently in the interconnection queue, and allow customers to make payments more efficiently. The Customer Portal will be rolled out in phases, with the first phase targeting North Carolina and South Carolina large (Section 3 and Section 4) distribution generator interconnection projects in early 2019.

- b. **Number of "On Hold" Projects:** The Companies cannot control the number of IRs that are designated as Interdependent. The more that developers choose to site projects in the same constrained areas, the more IRs will be designated as interdependent. However, the Companies have worked and are working to hold Interconnection Customers accountable for deadlines under the SCGIP and to withdraw projects missing deadlines from the queue. Attention to these deadlines helps minimize the number of Project A/Bs stalling interdependent projects that are queued behind them. Unfortunately, while this helps keep the queue moving and benefits many of the projects currently designated "On Hold," a number of Duke Energy's attempts to hold customers accountable to deadlines resulted in complaints and disputes. For this reason, the Companies have historically informally provided Interconnection Customers short "cure periods" for missed deadlines in a number of circumstances during the SIS process, even though not expressly required under the SCGIP. For example, where an Interconnection Customer fails to choose a mitigation option within the timeframe specified, DET would send a follow-up communication in writing to provide the Interconnection Customer a cure opportunity before

withdrawing/cancelling the SIS based upon the originally-requested size of the generating facility. Because these cure periods delay the interconnection process and, in many cases, impact later-queued projects, the Companies have generally only supported a single cure period.

- c. **Serial Study Process:** The serial study process is required by the SCGIP, and accordingly, the Companies have no ability to change this process unilaterally. The Companies have considered pursuing revisions to the interconnection procedures to allow for a process that would facilitate grouping studies and allocation of network upgrade costs across multiple projects as an alternative to assigning the upgrade to a single project. Generally, when the interconnection queue was small and no major transmission network upgrades were being triggered, the serial study process was workable. However, as larger transmission network upgrades are now increasingly being triggered, the serial study process is untenable and could result in further paralysis of the queue due to the large upgrade costs being assigned to one project and developers being unable to achieve funding of these particular network upgrades. To that end, the Companies hosted initial stakeholder meetings through their Technical Standards Review Group to receive feedback regarding transitioning to a cluster study approach. Stakeholders seemingly agree that queue reform is needed and that a cluster study approach may be more workable to process the hundreds of projects and thousands of megawatts of generation in the Companies' queues. However, all stakeholders generally agree that the "devil is in the details" on how to transition from the current serial "first in/first out" approach to a clustered study approach. Issues that will need to be addressed include: defining the clusters, study timing, cost allocation and early funding commitments to remain in the study, and grandfathering. Given that SC, NC, and FERC IRs can be collectively interdependent on one another, any grouping or clustering study approach must be adopted in both states and at FERC, which presents an additional and significant set of challenges.
- d. **Address DEC and DEP Transmission Congestion:** If the need to conduct upgrades to relieve transmission congestion is created only by Interconnection Customers (and not the needs of retail or wholesale customers), the costs associated with the upgrades needed to relieve the congestion must be borne by the Interconnection Customer. Given the magnitude of the cost associated with these upgrades, it is challenging to find an Interconnection Customer willing or able to fund these upgrades. Under the serial study process, the costs must be borne by an individual Interconnection Customer and cannot be split among Interconnection Customers willing to share in the costs collectively. Moreover, even if an Interconnection Customer is willing to pay for the upgrades needed to relieve the congestion in DEP or DEC, the required upgrades will

take many years to construct. As a result, the Interconnection Requests dependent on these upgrades in order to move forward will remain interdependent in the queue until the upgrades are actually constructed.

e. Other measures the Companies are taking to improve queue challenges

- i. *Improve transparency and communications to equip customers with information needed to make business decisions related to the viability of projects:* In an effort to improve transparency and reduce the potential for future interconnection-related disputes, the Companies announced in February 2018 plans to form a North Carolina/South Carolina Distributed Energy Resources Technical Standards Review Group. Since that announcement, the TSRG has met three times, per its intended quarterly meeting frequency, on April 11, July 19, and October 23/24, 2018. The TSRG is designed to provide a forum for open engineering-focused dialogue and technical discussion among the Companies, the ORS and Public Staff of the North Carolinas Utilities Commission, and the renewable energy industry. These discussions have and will continue to focus on new interconnection-related developments or planned revisions to the Companies' existing technical standards in South Carolina and/or North Carolina. The group's structure allows for the Companies and the renewable energy industry to each bring agenda items forward at each meeting. The Companies have also established a publicly-available webpage⁸ that will maintain TSRG-related information and provide advanced notices of regularly scheduled TSRG meetings.
- ii. *Assignment of Account Managers to IRs:* In addition to the resource investments and reorganizations described above, the Companies now assign Account Managers to be responsible for projects from the time an Interconnection Request is deemed complete until a project is operational and final true-ups are completed under the Interconnection Agreement.
- iii. *Bi-Weekly Updates to Online Queue Reports:* The Companies also voluntarily publish bi-weekly distribution system "Queue Snapshot" reports on its renewables website identifying the interdependency status, operational or study status, project capacity and fuel source, as well as distribution feeder and substation name for each Interconnection Requests above 20 kW. This information is available on the Companies' website at <https://www.duke-energy.com/business/products/renewables/generate-your-own/interconnection->

⁸ <https://www.duke-energy.com/business/products/renewables/generate-your-own/tsrg>.

queue. The Companies' Account Managers and Customer Account Specialists also make good faith efforts to proactively contact Interconnection Customers when a deadline for Interconnection Customer action is approaching to ensure they are aware of the approaching deadline.

IV. Indicate Which Projects Have Been Bid into CPRE (including which projects were selected as CPRE winners and which projects bid into CPRE but were not selected)

RESPONSE: The Independent Administrator is not publicly announcing CPRE Market Participants (bidders) while the evaluation is underway. The IA is currently targeting a March 2019 announcement of winning bidders for Tranche 1 of CPRE.

V. Identify the Intervals for Every Significant Milestone for Every Queued Ahead Non-CPRE Project (if requested by the Office of Regulatory Staff)

RESPONSE: Because CPRE projects have not been identified yet, non-CPRE projects have not yet been identified (see above). However, in light of the request received from the Office of Regulatory Staff, the Companies have provided below statistics on the significant milestones for all projects greater than 20kW in the Companies' interconnection queues:

a. Intervals between receipt of the Interconnection Request and execution of Interconnection Agreement.

| <u>OVERALL</u> | <u>Distribution</u> | <u>Transmission</u> |
|--------------------------|--------------------------|------------------------|
| Min: 67 | Min: 67 | Min: 139 |
| Max: 1082 | Max: 1082 | Max: 522 |
| Avg: 367 | Avg: 367 | Avg: 362 |
| # Projects included: 174 | # Projects included: 170 | # Projects included: 4 |

b. Intervals for receipt of System Impact Studies Agreements and System Impact Studies completed. Note: Duke Energy's DataMart system does not capture date of receipt of the executed System Impact Study Agreement. Instead, the Companies have provided SIS Start to SIS End interval.

| <u>OVERALL</u> | <u>Distribution</u> | <u>Transmission</u> |
|----------------|---------------------|---------------------|
|----------------|---------------------|---------------------|

| | | |
|-------------------------|-------------------------|------------------------|
| Min: 21 | Min: 32 | Min: 21 |
| Max: 1192 | Max: 1192 | Max: 21 |
| Avg: 406 | Avg: 415 | Avg: 21 |
| # Projects included: 91 | # Projects included: 89 | # Projects included: 2 |

- c. Intervals for receipt of Facilities Studies Agreements and Facilities Studies completed. Note: Duke Energy's DataMart does not capture date of receipt of the executed Facilities Study Agreement. Instead, the Companies have provided Facilities Study Start to Facilities Study End interval.

| <u>OVERALL</u> | <u>Distribution</u> | <u>Transmission</u> |
|-------------------------|-------------------------|------------------------|
| Min: 1 | Min: 1 | Min: no data |
| Max: 204 | Max: 204 | Max: no data |
| Avg: 75 | Avg: 75 | Avg: no data |
| # Projects included: 26 | # Projects included: 26 | # Projects included: 0 |

- d. Intervals between studies completed and the Interconnection Agreement received. Note: The Companies have interpreted this request to intend the interval from Facility Study Complete to when the IA was delivered to the customer.

| <u>OVERALL</u> | <u>Distribution</u> | <u>Transmission</u> |
|--------------------------------|--------------------------------|-------------------------------|
| <u>Min: 0</u> | <u>Min: 0</u> | <u>Min: no data</u> |
| <u>Max: 89</u> | <u>Max: 89</u> | <u>Max: no data</u> |
| <u>Avg: 12</u> | <u>Avg: 12</u> | <u>Avg: no data</u> |
| <u># Projects included: 26</u> | <u># Projects included: 26</u> | <u># Projects included: 0</u> |

VI. Provide Aggregate Statistics on CPRE and Non-CPRE Projects, including:

- a. The actual allocation of FTEs and person-hours devoted to the processing of CPRE and non-CPRE projects (for the transmission and distribution queues), including on a per-project and per-megawatt basis;
- b. Information on Interconnection Study Intervals for System Impact Studies and Facilities Studies for CPRE versus non-CPRE projects;
- c. Information on Interconnection Study Backlogs for CPRE versus non-CPRE projects; and

- d. The number of CPRE versus non-CPRE projects that achieved each significant interconnection milestone (i.e. system impact study complete, facilities study complete, IA signed, interconnection achieved) during the reporting period.

RESPONSE: Because CPRE projects have not been identified yet, non-CPRE projects have not yet been identified (see above). The Companies will report on these statistics in future reports, when applicable.

Duke Energy Carolinas, LLC Interconnection Queue Status Report as of December 31, 2018

| Distribution or Transmission | Installed Capacity kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---|---|--------------------------------|---------------------|---------------------|-------------------|
| Transmission | 23000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-05-18 09:27:21 | 5/18/2018 0:00 | |
| Transmission | 74999 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-05-18 13:16:16 | 5/18/2018 0:00 | |
| Transmission | 30000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-06-06 14:16:51 | 6/6/2018 0:00 | |
| Transmission | 35000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-06-18 10:14:03 | 6/18/2018 0:00 | |
| Transmission | 1000 No Data | System Impact Study - Pending Customer Decision to Proceed | System Impact Study - Pending Customer Decision to Proceed | Customer substation | 2018-07-03 11:23:44 | 7/3/2018 0:00 | |
| Transmission | 800 No Data | System Impact Study - Pending Customer Decision to Proceed | System Impact Study - Pending Customer Decision to Proceed | Customer substation | 2018-07-10 14:16:15 | 7/10/2018 0:00 | |
| Transmission | 21000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-07-18 16:33:55 | 7/18/2018 0:00 | |
| Transmission | 25000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | Belfast 44-kV | 2018-08-15 16:16:15 | 8/15/2018 0:00 | |
| Transmission | 52136 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-08-15 16:51:43 | 8/15/2018 0:00 | |
| Transmission | 79800 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | Bush River Tie Station | 2018-08-15 17:16:51 | 8/15/2018 0:00 | |
| Transmission | 79800 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | Bush River Tie Station | 2018-08-16 17:41:20 | 8/16/2018 0:00 | |
| Transmission | 52136 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-08-21 14:44:55 | 8/21/2018 0:00 | |
| Transmission | 74999 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-08-29 08:16:06 | 8/29/2018 0:00 | |
| Transmission | 55000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-09-21 17:00:28 | 9/21/2018 0:00 | |
| Transmission | 55000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-09-21 17:35:56 | 9/21/2018 0:00 | |
| Transmission | 65000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-09-24 15:38:35 | 9/24/2018 0:00 | |
| Transmission | 30000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | Newport Tie | 2018-10-02 13:46:09 | 10/2/2018 0:00 | |
| Transmission | 70000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-10-03 17:32:07 | 10/3/2018 0:00 | |
| Transmission | 50000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-10-03 18:36:06 | 10/3/2018 0:00 | |
| Transmission | 22600 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-10-04 19:30:20 | 10/4/2018 0:00 | |
| Transmission | 74000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-10-08 15:25:35 | 10/8/2018 0:00 | |
| Transmission | 33654 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-10-30 15:44:17 | 10/30/2018 0:00 | |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | Boiling Springs Ret 1209 | 60291209 | 2018-11-06 16:01:00 | 11/7/2018 0:00 |
| Distribution | 2000 Substation B | System Impact Study - Pending | System Impact Study - Pending | Moore Ret 1201 | 60181201 | 2018-11-06 16:05:00 | 11/7/2018 0:00 |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | Pickers Ret 1201 | 60181201 | 2018-11-06 16:07:00 | 11/7/2018 0:00 |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | Grassy Pond Ret 1202 | 25491202 | 2018-11-09 09:51:00 | 11/13/2018 0:00 |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | Grassy Pond Ret 1202 | 60351202 | 2018-11-12 14:00:00 | 11/13/2018 0:00 |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | Coronaca Ret 1201 | 07301201 | 2018-11-13 10:59:00 | 11/13/2018 0:00 |
| Distribution | 2000 Substation A | System Impact Study - Pending | System Impact Study - Pending | New Prospect Ret 1201 | 60281201 | 2018-11-14 16:47:00 | 11/14/2018 0:00 |
| Distribution | 5000 Substation A | System Impact Study - Pending | System Impact Study - Pending | Whitehall Ret 1209 | 04231209 | 2018-11-27 08:47:00 | 11/27/2018 0:00 |
| Transmission | 25700 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | 2018-11-28 16:54:00 | 11/28/2018 0:00 | |
| Distribution | 2000 Substation B | Fast Track Study - Pending | Fast Track Study - Pending | Tradesville Ret 1204 | 72081204 | 2018-12-10 10:59:00 | 12/10/2018 0:00 |
| Distribution | 2000 No Data | Fast Track Study - Pending | Fast Track Study - Pending | 2018-12-12 18:05:00 | 2018-12-12 18:05:00 | 12/12/2018 0:00 | |
| Distribution | 2000 No Data | Fast Track Study - Pending | Fast Track Study - Pending | 2018-12-13 12:09:00 | 2018-12-13 12:09:00 | 12/13/2018 0:00 | |
| Distribution | 2000 No Data | Fast Track Study - Pending | Fast Track Study - Pending | 2018-12-13 12:11:00 | 2018-12-13 12:11:00 | 12/13/2018 0:00 | |
| Distribution | 2000 No Data | Fast Track Study - Pending | Fast Track Study - Pending | 2018-12-13 12:12:00 | 2018-12-13 12:12:00 | 12/13/2018 0:00 | |
| Distribution | 1375 No Data | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Branch Rd Ret 1204 | 25051204 | CHKLIST-0312 | 4/3/2016 0:00 |
| Transmission | 56.7 Approved | Commissioning - Permission to Operate at Full Output | Commissioning - Permission to Operate at Full Output | FURMAN UNIV | CHKLIST-0328 | 4/3/2016 23:34 | |
| Transmission | 29.826 Approved | Commercial Operation - Pending | Commercial Operation - Pending | Pickers Ret 1201 | 25491201 | CHKLIST-0334 | 2/19/2009 0:00 |
| Transmission | 15.6 Approved | Commercial Operation - Pending | Commercial Operation - Pending | G E GAS TURBINE GVILLE PL STA2 | CHKLIST-0490 | 4/3/2016 23:34 | |
| Transmission | 100 Approved | Cancelled | Cancelled | Market Point Ret 1206 | 02491206 | CHKLIST-0496 | 7/19/2011 0:00 |
| Distribution | 400 Project Not Active | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Mud Creek Rd Ret 1207 | 60271207 | CHKLIST-0498 | 5/4/2011 0:00 |
| Distribution | 1000 Approved | Superseded | Superseded | Summey St Ret E 1210 | 25061210 | CHKLIST-0545 | 4/3/2016 0:00 |
| Distribution | 32.9 Approved | Commercial Operation - Permission to Operate at Full Output | Commercial Operation - Permission to Operate at Full Output | BMW MFG CORP | CHKLIST-0632 | 11/17/2011 11:27 | |
| Transmission | 94.08 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Summey St Ret E 1210 | 25061210 | CHKLIST-0706 | 4/3/2016 0:00 |
| Transmission | 42 Approved | Cancelled | Cancelled | Byrum Creek Ret 1206 | 04011206 | CHKLIST-0912 | 6/5/2012 17:14 |
| Transmission | 12000 Project Not Active | Cancelled | Cancelled | | | | |
| Transmission | 10000 Project Not Active | Withdrawn | Withdrawn | | | CHKLIST-10313 | 7/29/2015 9:42 |

| Distribution or Transmission | Installed Capacity kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---------------------------|---|------------------------------|---------------|------------------------|-------------------|
| Transmission | 10000 | Project Not Active | Withdrawn | | | CHKLIST-10314 | 7/29/2015 16:50 |
| Distribution | 4140 | Approved | Commercial Operation - Power Generation in progress | Blacksburg Ret 1201 | 60321201 | CHKLIST-10843 | 1/1/2013 0:00 |
| Distribution | 5000 | Project Not Active | Cancelled | Trinity Ridge Ret 2401 | 07482401 | CHKLIST-10983 | 10/2/2015 0:00 |
| Distribution | 1000 | Project Not Active | Withdrawn | Enola Ret 1208 | 60201208 | CHKLIST-11020 | 4/3/2016 0:00 |
| Distribution | 1000 | Project Not Active | Withdrawn | Moore Ret 1202 | 60181202 | CHKLIST-11030 | 10/20/2015 0:00 |
| Distribution | 1000 | Project Not Active | Withdrawn | Camp Croft Ret 1212 | 60081212 | CHKLIST-11033 | 4/3/2016 0:00 |
| Distribution | 1000 | Project Not Active | Withdrawn | Mud Creek Rd Ret 1207 | 60271207 | CHKLIST-11037 | 4/3/2016 0:00 |
| Distribution | 392 | Project Not Active | Withdrawn | Mud Creek Rd Ret 1207 | 60271207 | CHKLIST-11040 | 4/3/2016 0:00 |
| Distribution | 1980 | Project Not Active | Withdrawn | Moore Ret 1202 | 60181202 | CHKLIST-11063 | 10/8/2015 0:00 |
| Distribution | 1980 | Project Not Active | Withdrawn | Piercetown SS 1203 | 04221203 | CHKLIST-11176 | 10/30/2015 0:00 |
| Distribution | 828 | Project Not Active | Withdrawn | Hurricane Creek Ret 1203 | 04091203 | CHKLIST-11181 | 10/30/2015 0:00 |
| Distribution | 40 | Project Not Active | Withdrawn | Enola Ret 1204 | 60201204 | CHKLIST-11187 | 10/30/2015 0:00 |
| Distribution | 1600 | Approved | Commercial Operation - Power Generation in progress | Mascot Ret 1201 | 60241201 | CHKLIST-11215 | 4/3/2016 0:00 |
| Transmission | 850 | Approved | Commercial Operation - Commercial Operation Date Declared | Mascot Ret 1203 | 60241203 | CHKLIST-11670 | 1/1/2011 0:00 |
| Transmission | 71800 | No Data | Facility Study - In Progress | N/A | | CHKLIST-11684 | 1/1/1900 0:00 |
| Distribution | 800 | Approved | Commercial Operation - Power Generation in progress | Pacolet Ret 1201 | 60111201 | CHKLIST-11780 | 1/1/2016 11:25 |
| Distribution | 30 | Project Not Active | Withdrawn | Waddell Rd Ret 1211 | 02651211 | CHKLIST-12044 | 1/1/2012 0:00 |
| Transmission | 780 | Project Not Active | Withdrawn | Abbeville Ret 1201 | 07371201 | CHKLIST-12105 | 4/3/2016 0:00 |
| Distribution | 600 | Project Not Active | Cancelled | Market Point Ret 1206 | 02491206 | CHKLIST-22336 | 11/19/2015 12:07 |
| Distribution | 21 | Approved | Commercial Operation - Power Generation in progress | Hudson St Ret 1205 | 02311205 | CHKLIST-2370 | 11/29/2012 0:00 |
| Distribution | 49 | Approved | Commercial Operation - Power Generation in progress | Putman Ret 1211 | 02531211 | CHKLIST-2393 | 4/3/2016 0:00 |
| Distribution | 30.1 | Approved | Commercial Operation - Power Generation in progress | Hudson St Ret 1209 | 02311209 | CHKLIST-2469 | 4/3/2016 0:00 |
| Distribution | 21 | Approved | Commercial Operation - Power Generation in progress | Lando Ret 1203 | 06031203 | CHKLIST-3226 | 11/25/2013 0:00 |
| Distribution | 250 | Project Not Active | Cancelled | Lella Ret 1203 | 08161203 | CHKLIST-3326 | 1/20/2014 0:00 |
| Distribution | 27 | Approved | Commercial Operation - Power Generation in progress | Bethel Ret 1203 | 72431203 | CHKLIST-3826 | 4/3/2016 0:00 |
| Distribution | 24 | Approved | Commercial Operation - Power Generation in progress | Roper Mtn Ret 1212 | 02551212 | CHKLIST-3896 | 4/3/2016 0:00 |
| Distribution | 20.65 | Approved | Commercial Operation - Power Generation in progress | Sandy Springs Ret 1201 | 04141201 | CHKLIST-5907 | 9/15/2014 0:00 |
| Distribution | 36 | Approved | Commercial Operation - Power Generation in progress | Knollwood Ret 1214 | 60151214 | CHKLIST-8274 | 4/3/2016 0:00 |
| Distribution | 7200 | Project Not Active | Withdrawn | Trinity Ridge Ret 1201 | 07481201 | CHKLIST-8832 | 1/27/2015 0:00 |
| Transmission | 10000 | Project Not Active | Withdrawn | | | CHKLIST-9043 | 2/27/2015 15:01 |
| Distribution | 3000 | Project Not Active | Withdrawn | Chesnee Ret 1202 | 60251202 | CHKLIST-9982 | 6/8/2015 0:00 |
| Distribution | 23.54 | Approved | Commercial Operation - Power Generation in progress | Augusta Rd Ret 1207 | 02031207 | CHKLIST-9992 | 4/3/2016 0:00 |
| Transmission | 6500 | Project Not Active | Cancelled | Ware Shoals Ret 0401 | 07430401 | Legacy Interconnection | 1/1/1900 0:00 |
| Transmission | 6500 | Approved | Commercial Operation - Commercial Operation Date Declared | AquaEnergy Systems WS Hydro | | Legacy Interconnection | 1/1/1900 0:00 |
| Transmission | 3200 | Approved | Commissioning - Permission to Operate at Full Output | | | Legacy Interconnection | 1/1/1900 0:00 |
| Transmission | 3500 | Approved | Commissioning - Permission to Operate at Full Output | | | Legacy Interconnection | 1/1/1900 0:00 |
| Distribution | 43.1 | Approved | Commercial Operation - Power Generation in progress | NORTHBROOK CAROLINA HOLIDAYS | | SC2015-00001 | 2/2/2016 10:16 |
| Distribution | 9960 | Project Not Active | Withdrawn | Berry Shoals Ret 1203 | 08271203 | SC2015-00002 | 9/3/2015 0:00 |
| Distribution | 192 | Project Not Active | Withdrawn | Sandy Springs Ret 1201 | 04141201 | SC2015-00003 | 9/16/2015 0:00 |
| Distribution | 1000 | Substation A | Construction - Pending IA/Customer Payment | Una Ret 1206 | 60011206 | SC2015-00013 | 9/18/2015 0:00 |
| Distribution | 192 | Substation A | Cancelled | Fort Lawn Ret 1201 | 72031201 | SC2015-00015 | 9/14/2015 0:00 |
| Distribution | 2952 | Substation A | Cancelled | Hampton Ave Ret 1209 | 60051209 | SC2015-00016 | 10/1/2015 0:00 |
| Transmission | 10000 | Project Not Active | Withdrawn | Newberry Main 2410 | 07472410 | SC2015-00017 | 9/29/2015 11:41 |
| Distribution | 10000 | Project Not Active | Withdrawn | Newberry Main 2410 | 07472410 | SC2015-00018 | 9/30/2015 8:57 |
| Transmission | 3330 | Approved | Construction - Under Construction / In Progress | Customer substation | | SC2015-00020 | 9/29/2015 0:00 |
| Transmission | 972 | No Data | Commercial Operation - Commercial Operation Date Declared | Johns Creek Ret 1209 | 041541209 | SC2015-00021 | 10/7/2015 12:57 |
| Distribution | 3330 | Project Not Active | Withdrawn | Newberry Main 2410 | 07472410 | SC2015-00022 | 9/29/2015 0:00 |

| Distribution of Transmission | Installed Capacity kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|--|--|--------------------------|---------------|--------------|-------------------|
| Distribution | 810 Approved | Commercial Operation - Power Generation in progress | Cancelled | Hurricane Creek Ret 1201 | 04091201 | SC2015-00023 | 10/1/2015 0:00 |
| Distribution | 5000 Project Not Active | Cancelled | Cancelled | Florida Ave Ret 1201 | 07331201 | SC2015-00024 | 10/1/2015 0:00 |
| Distribution | 5000 Project Not Active | Cancelled | Cancelled | Eddy Rd Ret 1203 | 07311203 | SC2015-00025 | 10/1/2015 0:00 |
| Distribution | 5000 Project Not Active | Withdrawn | Withdrawn | Coronaca Ret 1201 | 07301201 | SC2015-00026 | 10/1/2015 0:00 |
| Distribution | 396 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Brentwood Ret 1205 | 02081205 | SC2015-00029 | 10/20/2015 0:00 |
| Distribution | 396 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Wadsworth Ret 1207 | 60141207 | SC2015-00030 | 10/20/2015 0:00 |
| Distribution | 432 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Whitehall Ret 1209 | 04231209 | SC2015-00032 | 10/20/2015 0:00 |
| Distribution | 40 Project Not Active | Withdrawn | Withdrawn | Verdae Ret 2402 | 02852402 | SC2015-00033 | 10/20/2015 0:00 |
| Distribution | 5000 Project Not Active | Withdrawn | Withdrawn | Leslie Ret 1203 | 72741203 | SC2015-00035 | 10/20/2015 0:00 |
| Distribution | 41.6 Project Not Active | Cancelled | Cancelled | Ware Place Ret 1202 | 02671202 | SC2015-00036 | 9/17/2015 0:00 |
| Distribution | 8000 Substation B | System Impact Study - In Progress | System Impact Study - In Progress | Spartan Green Ret 2411 | 08182411 | SC2015-00039 | 9/17/2015 0:00 |
| Distribution | 6000 Project Not Active | Cancelled | Cancelled | Rose Hill Ret 1203 | 60301203 | SC2015-00041 | 9/30/2015 0:00 |
| Distribution | 10000 Project Not Active | Commercial Operation - Complete pending power generation | Commercial Operation - Complete pending power generation | Grassy Pond Ret 1203 | 60351203 | SC2015-00042 | 9/30/2015 0:00 |
| Distribution | 6000 Project Not Active | Cancelled | Cancelled | Pelzer Ret 1201 | 02471201 | SC2015-00043 | 10/21/2015 0:00 |
| Distribution | 45 Substation A | Construction - Pending IA/Customer Payment | Construction - Pending IA/Customer Payment | Newberry Main 2410 | 07472410 | SC2015-00044 | 10/21/2015 0:00 |
| Distribution | 40 Project Not Active | Withdrawn | Withdrawn | Eddy Rd Ret 1203 | 07311203 | SC2015-00045 | 10/14/2015 0:00 |
| Distribution | 40 Project Not Active | Withdrawn | Withdrawn | Greer Ret 1203 | 08021203 | SC2015-00049 | 10/22/2015 0:00 |
| Distribution | 4998 Project Not Active | Withdrawn | Withdrawn | Mascot Ret 1201 | 60241201 | SC2015-00050 | 10/22/2015 0:00 |
| Distribution | 972 Project Not Active | Withdrawn | Withdrawn | Langston Creek Ret 1207 | 02331207 | SC2015-00053 | 10/26/2015 0:00 |
| Distribution | 10000 Substation A | System Impact Study - Pending Customer Response | System Impact Study - Pending Customer Response | Moonville Ret 1205 | 02431205 | SC2015-00055 | 10/26/2015 0:00 |
| Distribution | 10000 Substation A | System Impact Study - Pending Customer Response | System Impact Study - Pending Customer Response | Trinity Ridge Ret 1202 | 07481202 | SC2015-00057 | 10/27/2015 0:00 |
| Distribution | 10000 Substation A | Facility Study - In Progress | Facility Study - In Progress | Blakley Ret 1204 | 07531204 | SC2015-00059 | 10/27/2015 0:00 |
| Distribution | 10000 Substation A | Facility Study - In Progress | Facility Study - In Progress | Blackburg Ret 1201 | 60321201 | SC2015-00060 | 10/27/2015 0:00 |
| Transmission | 10000 Project Not Active | Cancelled | Cancelled | Rose Hill Ret 1203 | 60301203 | SC2015-00061 | 10/27/2015 0:00 |
| Distribution | 10000 Project Not Active | Cancelled | Cancelled | Campobello Tie 1201 | 60131201 | SC2015-00063 | 10/28/2015 11:25 |
| Distribution | 10000 Project Not Active | Withdrawn | Withdrawn | Campobello Tie 1201 | 60131201 | SC2015-00065 | 10/28/2015 11:23 |
| Distribution | 10000 Project Not Active | Withdrawn | Withdrawn | Grassy Pond Ret 1202 | 60351202 | SC2015-00070 | 10/28/2015 0:00 |
| Distribution | 10000 Project Not Active | Cancelled | Cancelled | Forest Hill Ret 1203 | 07291203 | SC2015-00071 | 10/28/2015 0:00 |
| Distribution | 10000 Project Not Active | Cancelled | Cancelled | Newport Ret 1201 | 72321201 | SC2015-00072 | 10/29/2015 0:00 |
| Distribution | 40 Project Not Active | Cancelled | Cancelled | Eddy Rd Ret 1202 | 04311201 | SC2015-00073 | 10/29/2015 0:00 |
| Distribution | 10000 Project Not Active | Cancelled | Cancelled | Trinity Ridge Ret 2401 | 07482401 | SC2015-00079 | 10/30/2015 0:00 |
| Distribution | 1980 Project Not Active | Cancelled | Cancelled | Panorama Ret 1202 | 07401202 | SC2015-00080 | 10/30/2015 0:00 |
| Distribution | 6000 Project Not Active | Cancelled | Cancelled | Chesnee Ret 1201 | 60251201 | SC2015-00081 | 10/30/2015 0:00 |
| Distribution | 5440 Project Not Active | Withdrawn | Withdrawn | Eddy Rd Ret 1202 | 07311202 | SC2015-00082 | 10/30/2015 0:00 |
| Distribution | 1980 Project Not Active | Withdrawn | Withdrawn | Wrenn Ret 1209 | 02821209 | SC2015-00085 | 10/30/2015 0:00 |
| Distribution | 3330 Project Not Active | Cancelled | Cancelled | Chesnee Ret 1201 | 60251201 | SC2015-00087 | 10/30/2015 0:00 |
| Distribution | 3000 Substation A | Facility Study - In Progress | Facility Study - In Progress | Dixon Ret 1205 | 04041205 | SC2015-00092 | 10/30/2015 0:00 |
| Distribution | 10000 Project Not Active | Cancelled | Cancelled | Elgin Ret 1201 | 72091201 | SC2015-00093 | 10/30/2015 0:00 |
| Distribution | 2000 Approved | Commercial Operation - Pending | Commercial Operation - Pending | Newberry Main 2410 | 07472410 | SC2015-00094 | 10/30/2015 0:00 |
| Distribution | 3400 Project Not Active | Withdrawn | Withdrawn | Wrenn Ret 1209 | 02821209 | SC2015-00096 | 10/30/2015 0:00 |
| Distribution | 3400 Project Not Active | Withdrawn | Withdrawn | Tumbling Shoals SS 1201 | 07461201 | SC2015-00098 | 10/30/2015 0:00 |
| Distribution | 2000 Substation A | Facility Study - Pending | Facility Study - Pending | Neals Creek Ret 1202 | 04201202 | SC2015-00100 | 10/30/2015 0:00 |
| Distribution | 1000 Substation A | Construction - Pending Customer Obligation | Construction - Pending Customer Obligation | Doeheno Ret 1201 | 04181201 | SC2015-00102 | 10/30/2015 0:00 |
| Distribution | 40 Project Not Active | Withdrawn | Withdrawn | Wrenn Ret 1209 | 02821209 | SC2015-00103 | 10/30/2015 0:00 |
| Distribution | | | | East Chester Ret 1205 | 02121205 | SC2015-00104 | 11/2/2015 0:00 |

| Distribution or Transmission | Installed Capacity, kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|---------------------------|---------------------------|---|-------------------------|---------------|--------------|-------------------|
| Distribution | 40 | Project Not Active | Withdrawn | Flat Rock Ret 1205 | 04311205 | SC2015-00105 | 11/2/2015 0:00 |
| Distribution | 40 | Project Not Active | Withdrawn | Compens Ret 1202 | 60191202 | SC2015-00106 | 11/2/2015 0:00 |
| Distribution | 40 | Project Not Active | Withdrawn | Norris Ret 1202 | 25421202 | SC2015-00107 | 11/2/2015 0:00 |
| Distribution | 40 | Project Not Active | Withdrawn | Red Rose Ret 1209 | 72011209 | SC2015-00108 | 11/2/2015 0:00 |
| Distribution | 40 | Project Not Active | Withdrawn | Sandy Springs Ret 1203 | 04141203 | SC2015-00110 | 11/2/2015 0:00 |
| Distribution | 40 | Project Not Active | Withdrawn | Sharon Grove SS 1202 | 72361202 | SC2015-00111 | 11/2/2015 0:00 |
| Distribution | 40 | Project Not Active | Withdrawn | Piercetown SS 1204 | 04221204 | SC2015-00112 | 11/3/2015 0:00 |
| Distribution | 40 | Project Not Active | Withdrawn | Pendleton Ret 1202 | 25131202 | SC2015-00113 | 11/3/2015 0:00 |
| Distribution | 300 | Approved | Commercial Operation - Power Generation in progress | Roper Mtn Ret 1210 | 02551210 | SC2015-00114 | 11/3/2015 0:00 |
| Distribution | 1980 | Project Not Active | Withdrawn | Starr Ret 1201 | 04151201 | SC2015-00115 | 11/3/2015 0:00 |
| Distribution | 100.44 | Project Not Active | Cancelled | Market Point Ret 1207 | 02491207 | SC2015-00117 | 11/4/2015 0:00 |
| Transmission | 15000 | Project Not Active | Cancelled | | | | |
| Distribution | 216 | Project Not Active | Withdrawn | Hudson St Ret 1204 | 02311204 | SC2015-00122 | 11/5/2015 11:28 |
| Distribution | 48 | Approved | Commercial Operation - Power Generation in progress | Southport Rd Ret 1203 | 60511203 | SC2015-00130 | 11/9/2015 0:00 |
| Distribution | 60 | Project Not Active | Cancelled | Trinity Ridge Ret 2401 | 07482401 | SC2015-00133 | 11/16/2015 0:00 |
| Distribution | 696 | Approved | Commercial Operation - Power Generation in progress | Pinewood Ret 1207 | 60101207 | SC2015-00134 | 11/18/2015 0:00 |
| Transmission | 743 | Approved | Commercial Operation - Commercial Operation Date Declared | Customer substation | | | |
| Distribution | 40 | Project Not Active | Withdrawn | Lelia Ret 1203 | 08161203 | SC2015-00137 | 11/20/2015 8:27 |
| Distribution | 40 | Project Not Active | Withdrawn | Forest Hill Ret 1203 | 07291203 | SC2015-00138 | 11/20/2015 0:00 |
| Distribution | 40 | Project Not Active | Withdrawn | Iva SS 0401 | 04110401 | SC2015-00140 | 11/20/2015 0:00 |
| Distribution | 40 | Project Not Active | Withdrawn | Hampton Ave Ret 1205 | 60051205 | SC2015-00141 | 11/20/2015 0:00 |
| Distribution | 40 | Project Not Active | Withdrawn | Kershaw Ret 0401 | 72670401 | SC2015-00142 | 11/20/2015 0:00 |
| Distribution | 5000 | Project Not Active | Withdrawn | Putman Ret 1207 | 02531207 | SC2015-00143 | 11/20/2015 0:00 |
| Distribution | 60 | Approved | Commercial Operation - Power Generation in progress | Langston Creek Ret 1205 | 02331205 | SC2015-00144 | 12/4/2015 0:00 |
| Distribution | 410 | Project Not Active | Withdrawn | Daniels Ret 1205 | 02131205 | SC2015-00145 | 12/7/2015 0:00 |
| Distribution | 40 | Approved | Commercial Operation - Power Generation in progress | Augusta Rd Ret 1207 | 02031207 | SC2015-00146 | 9/24/2015 0:00 |
| Distribution | 48 | Project Not Active | Withdrawn | Roper Mtn Ret 1212 | 02551212 | SC2015-00147 | 9/24/2015 0:00 |
| Distribution | 4000 | Project Not Active | Withdrawn | Moonville Ret 1211 | 02431211 | SC2015-00148 | 3/12/2016 0:00 |
| Distribution | 610 | Project Not Active | Withdrawn | Byrum Creek Ret 1205 | 04011205 | SC2015-00149 | 11/25/2015 0:00 |
| Distribution | 35 | Project Not Active | Withdrawn | Holcombe Rd Ret 1202 | 02271202 | SC2015-00152 | 12/22/2015 0:00 |
| Distribution | 1980 | Project Not Active | Withdrawn | Laurel Creek Ret 1205 | 02351205 | SC2015-00153 | 12/11/2015 0:00 |
| Distribution | 1980 | Project Not Active | Withdrawn | Piercetown SS 1203 | 04221203 | SC2015-00157 | 9/24/2015 0:00 |
| Distribution | 1980 | Project Not Active | Cancelled | Fingerville Ret 1202 | 60261202 | SC2015-00158 | 10/26/2015 0:00 |
| Distribution | 1980 | Project Not Active | Cancelled | Moore Ret 1201 | 60181201 | SC2015-00159 | 10/26/2015 0:00 |
| Distribution | 1980 | Project Not Active | Withdrawn | Fingerville Ret 1202 | 60261202 | SC2015-00160 | 10/26/2015 0:00 |
| Distribution | 144 | Approved | Commercial Operation - Power Generation in progress | Verdae Ret 1204 | 02851204 | SC2015-00161 | 12/22/2015 0:00 |
| Distribution | 120 | Approved | Commercial Operation - Power Generation in progress | Langston Creek Ret 1207 | 02031207 | SC2015-00162 | 12/22/2015 0:00 |
| Distribution | 1999 | Project Not Active | Withdrawn | Rose Hill Ret 1202 | 60301202 | SC2015-00163 | 12/23/2015 0:00 |
| Distribution | 3333 | Approved | Construction - Under Construction / In Progress | Wadsworth Ret 1212 | 60141212 | SC2015-00164 | 12/23/2015 0:00 |
| Distribution | 1980 | Approved | Construction - Under Construction / In Progress | Wadsworth Ret 1212 | 60141212 | SC2015-00165 | 12/23/2015 0:00 |
| Distribution | 1999 | Project Not Active | Withdrawn | Rose Hill Ret 1202 | 60301202 | SC2015-00166 | 12/23/2015 0:00 |
| Distribution | 324 | Project Not Active | Withdrawn | Pickens Ret 1201 | 25491201 | SC2016-00001 | 1/4/2016 0:00 |
| Distribution | 792 | Project Not Active | Withdrawn | River Hills Ret 2409 | 72452409 | SC2016-00002 | 1/4/2016 0:00 |
| Distribution | 720 | Project Not Active | Withdrawn | Piper Glen Ret 2412 | 01222412 | SC2016-00003 | 1/4/2016 0:00 |
| Distribution | 396 | Project Not Active | Withdrawn | East Chester Ret 1205 | 06021205 | SC2016-00004 | 1/4/2016 0:00 |
| Distribution | 400 | Project Not Active | Cancelled | Holcombe Rd Ret 1202 | 02271202 | SC2016-00006 | 12/9/2015 0:00 |
| Distribution | 975 | Project Not Active | Withdrawn | Blacksburg Ret 1203 | 60321203 | SC2016-00009 | 12/8/2015 0:00 |
| Distribution | 975 | Project Not Active | Withdrawn | Oakvale Tie 1210 | 02491210 | SC2016-00010 | 12/9/2015 0:00 |

| Distribution or Transmission | Installed Capacity kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---------------------------|--|-------------------------|---------------|--------------|-------------------|
| Distribution | 2000 Substation B | | Construction - Under Construction / In Progress | Whrenn Ret 1208 | 02821208 | SC2016-00011 | 1/15/2016 0:00 |
| Distribution | 43.2 Project Not Active | Withdrawn | Cancelled | Brentwood Ret 1207 | 02081207 | SC2016-00012 | 6/2/2016 0:00 |
| Distribution | 33.6 Project Not Active | Withdrawn | Cancelled | Wyndward Point Ret 2406 | 25752406 | SC2016-00013 | 12/3/2015 0:00 |
| Distribution | 1999 Project Not Active | Withdrawn | Cancelled | Grassy Pond Ret 1201 | 60351201 | SC2016-00014 | 1/19/2016 0:00 |
| Distribution | 756 Project Not Active | Withdrawn | Cancelled | Brushy Creek Ret 1209 | 02091209 | SC2016-00015 | 1/21/2016 0:00 |
| Distribution | 588 Project Not Active | Withdrawn | Cancelled | Una Ret 1211 | 60011211 | SC2016-00017 | 11/19/2015 0:00 |
| Distribution | 1980 Approved | | Construction - Under Construction / In Progress | Cowpens Ret 1201 | 60191201 | SC2016-00018 | 1/27/2016 0:00 |
| Distribution | 1980 Approved | | Commercial Operation - Complete pending power generation | Cowpens Ret 1204 | SC2016-00019 | SC2016-00019 | 1/27/2016 0:00 |
| Distribution | 4800 Substation A | | System Impact Study - In Progress | Ware Place Ret 1201 | 02671201 | SC2016-00020 | 1/28/2016 0:00 |
| Distribution | 900 Approved | | Commercial Operation - Power Generation in progress | Emerald Rd Ret 1209 | 07561209 | SC2016-00021 | 1/28/2016 0:00 |
| Distribution | 72 Approved | | Commercial Operation - Power Generation in progress | Dixon Ret 1206 | 04041206 | SC2016-00022 | 1/29/2016 0:00 |
| Distribution | 72 Approved | | Commercial Operation - Power Generation in progress | Hillbrook Ret 1207 | 60091207 | SC2016-00024 | 1/29/2016 0:00 |
| Distribution | 150 Project Not Active | Cancelled | Cancelled | Whitehall Ret 1210 | 04231210 | SC2016-00025 | 2/1/2016 0:00 |
| Distribution | 50 Project Not Active | Cancelled | Cancelled | Whitehall Ret 1210 | 04231210 | SC2016-00026 | 2/1/2016 0:00 |
| Distribution | 72 Approved | | Commercial Operation - Power Generation in progress | Mud Creek Rd Ret 1206 | 60271206 | SC2016-00027 | 2/3/2016 0:00 |
| Distribution | 68 Approved | | Commercial Operation - Power Generation in progress | Greenville Main 1205 | 02231205 | SC2016-00028 | 2/3/2016 0:00 |
| Distribution | 68 Approved | | Commercial Operation - Power Generation in progress | Waddell Rd Ret 1211 | 02651211 | SC2016-00029 | 2/3/2016 0:00 |
| Distribution | 72 Approved | | Commercial Operation - Power Generation in progress | Augusta Rd Ret 1207 | 02091207 | SC2016-00030 | 2/3/2016 0:00 |
| Distribution | 72 Approved | | Commercial Operation - Power Generation in progress | Johns Creek Ret 1210 | 07541210 | SC2016-00031 | 2/3/2016 0:00 |
| Distribution | 72 Approved | | Commercial Operation - Power Generation in progress | Lancaster Ret 1206 | 72051206 | SC2016-00032 | 2/3/2016 0:00 |
| Distribution | 72 Approved | | Commercial Operation - Power Generation in progress | Indian Land Ret 1202 | 72781202 | SC2016-00035 | 2/4/2016 0:00 |
| Distribution | 1999 Approved | | Construction - Under Construction / In Progress | Peters Creek Ret 1202 | 60161202 | SC2016-00039 | 2/10/2016 0:00 |
| Distribution | 600 Approved | | Commercial Operation - Power Generation in progress | York Ret 1207 | 72311207 | SC2016-00040 | 2/10/2016 0:00 |
| Distribution | 70 Approved | | Commercial Operation - Power Generation in progress | Roper Mtn Ret 1210 | 02551210 | SC2016-00041 | 2/10/2016 0:00 |
| Distribution | 26.4 Approved | | Commercial Operation - Power Generation in progress | Una Ret 1211 | 60011211 | SC2016-00042 | 2/10/2016 0:00 |
| Distribution | 28 Approved | | Commercial Operation - Power Generation in progress | Liberty St Ret 0402 | 60040402 | SC2016-00043 | 5/24/2016 0:00 |
| Distribution | 10000 Project Not Active | Cancelled | Cancelled | Hudson St Ret 1207 | 02311207 | SC2016-00044 | 2/17/2016 0:00 |
| Distribution | 504 Approved | | Construction - Under Construction / In Progress | N/A | SC2016-00046 | SC2016-00046 | 2/18/2016 9:01 |
| Distribution | 145 Project Not Active | Withdrawn | Withdrawn | Pelham Ret 2409 | 02452409 | SC2016-00047 | 2/18/2016 0:00 |
| Distribution | 80 Approved | | Commercial Operation - Power Generation in progress | Augusta Rd Ret 1202 | 02031202 | SC2016-00050 | 2/25/2016 0:00 |
| Distribution | 20.4 Project Not Active | Withdrawn | Withdrawn | Pelham Ret 2409 | 02452409 | SC2016-00053 | 11/11/2015 0:00 |
| Distribution | 30 Project Not Active | Cancelled | Cancelled | Pebble Creek Ret 1204 | 04231204 | SC2016-00054 | 2/29/2016 0:00 |
| Distribution | 25 Project Not Active | Cancelled | Cancelled | Greenville Main 1207 | 02231207 | SC2016-00055 | 11/25/2015 0:00 |
| Distribution | 50 Project Not Active | Cancelled | Cancelled | Greenville Main 1207 | 02231207 | SC2016-00057 | 3/4/2016 0:00 |
| Distribution | 1999 Approved | | Commercial Operation - Power Generation in progress | Tigerville Ret 1203 | 02611203 | SC2016-00059 | 2/23/2016 0:00 |
| Distribution | 3333 Project Not Active | Withdrawn | Withdrawn | Bond Park Ret 2401 | 60222401 | SC2016-00060 | 3/6/2016 0:00 |
| Distribution | 1999 Substation A | | Construction - Pending Customer Obligation | Bond Park Ret 2401 | 60222401 | SC2016-00061 | 3/6/2016 0:00 |
| Distribution | 35 Approved | | Commercial Operation - Power Generation in progress | Bond Park Ret 2401 | 60222401 | SC2016-00062 | 3/6/2016 0:00 |
| Distribution | 30 Approved | | Commercial Operation - Power Generation in progress | Sandy Springs Ret 1201 | 04141201 | SC2016-00063 | 4/14/2015 0:00 |
| Distribution | 50 Project Not Active | Cancelled | Cancelled | Whitehall Ret 1203 | 04231203 | SC2016-00064 | 3/16/2016 0:00 |
| Distribution | 3300 Project Not Active | Withdrawn | Withdrawn | Plainview Ret 1212 | 04281212 | SC2016-00065 | 3/16/2016 0:00 |
| Distribution | 443 Approved | | Commercial Operation - Power Generation in progress | Chesnee Ret 1202 | 60251202 | SC2016-00066 | 3/17/2016 0:00 |
| Distribution | 56 Approved | | Commercial Operation - Power Generation in progress | Una Ret 1211 | 60011211 | SC2016-00067 | 3/18/2016 0:00 |
| Distribution | 140 Approved | | Commercial Operation - Power Generation in progress | Bainbridge Ret 1208 | 02051208 | SC2016-00068 | 3/18/2016 0:00 |
| Distribution | 140 Approved | | Commercial Operation - Power Generation in progress | Bainbridge Ret 1208 | 02051208 | SC2016-00069 | 3/18/2016 0:00 |
| Distribution | 144 Approved | | Commercial Operation - Power Generation in progress | Bainbridge Ret 1208 | 02051208 | SC2016-00070 | 3/18/2016 0:00 |
| Distribution | | | Commercial Operation - Power Generation in progress | Una Ret 1211 | 11211009 | 11211009 | 3/18/2016 0:00 |

| Distribution of Transmission | Installed Capacity kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|---------------------------|---|---|--------------------------|---------------|--------------|-------------------|
| Distribution | 30 Project Not Active | Withdrawn | Withdrawn | Waddell Rd Ret 1211 | 02651211 | SC2016-00072 | 12/2/2015 0:00 |
| Distribution | 28.8 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Augusta Rd Ret 1202 | 02031202 | SC2016-00078 | 3/21/2016 0:00 |
| Distribution | 352.5 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Bainbridge Ret 1204 | 02051204 | SC2016-00073 | 3/22/2016 0:00 |
| Transmission | 1000 Project A Feeder | Interconnection Agreement Execution - Pending Customer Response | Interconnection Agreement Execution - Pending Customer Response | Customer Substation | | | |
| Distribution | 688 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Wrenn Ret 1210 | 02821210 | SC2016-00079 | 3/22/2016 10:42 |
| Distribution | 575 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Putman Ret 1207 | 02531207 | SC2016-00080 | 3/22/2016 0:00 |
| Distribution | 828 Project Not Active | Cancelled | Cancelled | Enola Ret 1203 | 60201203 | SC2016-00082 | 3/22/2016 0:00 |
| Distribution | 32.47 Project Not Active | Withdrawn | Withdrawn | Oakvale Tie 1206 | 02461206 | SC2016-00084 | 3/14/2016 0:00 |
| Distribution | 30 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Hudson St Ret 1211 | 02311211 | SC2016-00085 | 3/30/2016 0:00 |
| Distribution | 15000 Substation B | System Impact Study - Pending | System Impact Study - Pending | Trinity Ridge Ret 1201 | 07481201 | SC2016-00087 | 4/1/2016 0:00 |
| Distribution | 129.9 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Laurel Creek Ret 1209 | 02351209 | SC2016-00592 | 4/6/2016 0:00 |
| Distribution | 24 Project Not Active | Withdrawn | Withdrawn | Hudson St Ret 1213 | 02311213 | SC2016-00593 | 4/14/2016 0:00 |
| Distribution | 4998 Project Not Active | Withdrawn | Withdrawn | Ware Place Ret 1202 | 02671202 | SC2016-00594 | 4/19/2016 0:00 |
| Distribution | 4998 Project Not Active | Withdrawn | Withdrawn | Ware Place Ret 1202 | 02671202 | SC2016-00595 | 4/19/2016 0:00 |
| Distribution | 282 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Moonville Ret 1206 | 02431206 | SC2016-00932 | 5/24/2016 0:00 |
| Distribution | 225 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Moonville Ret 1206 | 02431206 | SC2016-00933 | 5/24/2016 0:00 |
| Distribution | 1000 Project Not Active | Withdrawn | Withdrawn | Erwin Farms Ret 1201 | 72061201 | SC2016-00936 | 5/25/2016 0:00 |
| Distribution | 3000 Substation A | Construction - Pending IA/Customer Payment | Construction - Pending IA/Customer Payment | Sandy Springs Ret 1201 | 04141201 | SC2016-00938 | 5/25/2016 0:00 |
| Distribution | 31.5 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Boiling Springs Ret 1209 | 60291209 | SC2016-00987 | 6/14/2016 0:00 |
| Distribution | 850 Project Not Active | Cancelled | Cancelled | Coronaca Ret 1201 | 07301201 | SC2016-00997 | 6/29/2016 0:00 |
| Distribution | 450 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Byrum Creek Ret 1205 | 04011205 | SC2016-00998 | 6/29/2016 0:00 |
| Distribution | 96 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Moore Ret 1201 | 60181201 | SC2016-01001 | 7/13/2016 0:00 |
| Distribution | 690 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Boiling Springs Ret 1207 | 60291207 | SC2016-01004 | 7/13/2016 0:00 |
| Transmission | 71400 Project B Feeder | System Impact Study - In Progress | System Impact Study - In Progress | N/A | | | |
| Transmission | 71400 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | | | |
| Distribution | 30 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Laurel Creek Ret 1209 | 02351209 | SC2016-01006 | 7/19/2016 15:03 |
| Distribution | 630 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Johns Creek Ret 1210 | 07541210 | SC2016-01007 | 7/27/2016 0:00 |
| Distribution | 1000 Substation B | Construction - Pending IA/Customer Payment | Construction - Pending IA/Customer Payment | Blakley Ret 1204 | 07531204 | SC2016-01009 | 8/9/2016 0:00 |
| Distribution | 450 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Powdersville Ret 1208 | 02521208 | SC2016-01010 | 8/9/2016 0:00 |
| Distribution | 865 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Brentwood Ret 1207 | 02081207 | SC2016-01011 | 8/12/2016 0:00 |
| Distribution | 250 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Pickens Ret 1201 | 25491201 | SC2016-01012 | 8/15/2016 0:00 |
| Distribution | 575 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | River Hills Ret 2409 | 72452409 | SC2016-01014 | 8/15/2016 0:00 |
| Distribution | 575 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Piper Glen Ret 2412 | 01222412 | SC2016-01015 | 8/16/2016 0:00 |
| Distribution | 275 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | East Chester Ret 1205 | 06021205 | SC2016-01016 | 8/16/2016 0:00 |
| Distribution | 50 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Powdersville Ret 1208 | 02521208 | SC2016-01018 | 8/16/2016 0:00 |
| Distribution | 28 Project Not Active | Withdrawn | Withdrawn | Waddell Rd Ret 1203 | 02651203 | SC2016-01021 | 9/1/2016 0:00 |
| Distribution | 30 Project Not Active | Withdrawn | Withdrawn | Greer Ret 1203 | 08021203 | SC2016-01022 | 9/12/2016 0:00 |
| Distribution | 5000 Project Not Active | Withdrawn | Withdrawn | Whitmore Ret 1205 | 07491205 | SC2016-01023 | 9/26/2016 0:00 |
| Distribution | 230 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Leslie Ret 1201 | 72741201 | SC2016-01024 | 9/29/2016 0:00 |
| Distribution | 986.46 Project Not Active | Withdrawn | Withdrawn | Putman Ret 1211 | 02531211 | SC2016-01025 | 9/29/2016 0:00 |
| Distribution | 5000 Project Not Active | Withdrawn | Withdrawn | Whitmore Ret 1204 | 07491204 | SC2016-01027 | 9/30/2016 0:00 |
| Distribution | 44 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Pinewood Ret 1207 | 60101207 | SC2016-01029 | 10/6/2016 0:00 |
| Distribution | 17776 Substation A | Construction - Under Construction / In Progress | Construction - Under Construction / In Progress | N/A | | | |
| Transmission | 330 Approved | Commercial Operation - Commercial Operation Date Declared | Commercial Operation - Commercial Operation Date Declared | Customer Substation | | | |
| Distribution | 40.5 Substation A | Fast Track Study - In Progress | Fast Track Study - In Progress | Bainbridge Ret 1208 | 02051208 | SC2016-01031 | 10/4/2016 9:29 |
| Distribution | 2000 Project Not Active | Cancelled | Cancelled | Tradesville Ret 1204 | 102481204 | SC2016-01035 | 10/18/2016 0:00 |
| Distribution | 2000 Substation A | Facility Study - Pending | Facility Study - Pending | Tradesville Ret 1204 | 102481204 | SC2016-01036 | 10/25/2016 0:00 |
| Distribution | 330 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Wrenn Ret 1207 | 02821207 | SC2016-01037 | 10/27/2016 0:00 |

| Distribution or Transmission | Installed Capacity kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|---------------------------|---|-------------------------------|-----------------|---------------|-----------------|-------------------|
| Distribution | 150 Project Not Active | Withdrawn | Mascot Ret 1202 | 60241202 | SC2016-01039 | 11/4/2016 0:00 | |
| Distribution | 40 Approved | Commercial Operation - Power Generation in progress | Eastover Ret 1203 | 02191203 | SC2016-01040 | 11/8/2016 0:00 | |
| Distribution | 26,875 Approved | Commercial Operation - Power Generation in progress | Waddell Rd Ret 1215 | 02651215 | SC2016-01041 | 11/10/2016 0:00 | |
| Distribution | 330 Approved | Commercial Operation - Power Generation in progress | Verdae Ret 2402 | 02852402 | SC2016-01043 | 11/15/2016 0:00 | |
| Distribution | 130 Project Not Active | Withdrawn | Bond Park Ret 2401 | 60222401 | SC2016-01044 | 11/16/2016 0:00 | |
| Distribution | 144 Project Not Active | Withdrawn | Bond Park Ret 2401 | 60222401 | SC2016-01045 | 11/16/2016 0:00 | |
| Distribution | 180 Project Not Active | Withdrawn | Bond Park Ret 2401 | 60222401 | SC2016-01046 | 11/16/2016 0:00 | |
| Distribution | 500 Approved | Commercial Operation - Power Generation in progress | Reliance Elec Belton T&D 1201 | 04341201 | SC2016-01047 | 11/20/2016 0:00 | |
| Distribution | 500 Approved | Commercial Operation - Power Generation in progress | Reliance Elec Belton T&D 1201 | 04341201 | SC2016-01048 | 11/20/2016 0:00 | |
| Distribution | 33.3 Project Not Active | Withdrawn | Eastover Ret 1203 | 02191203 | SC2016-01049 | 11/23/2016 0:00 | |
| Distribution | 990 Project Not Active | Cancelled | Moonville Ret 1207 | 02481207 | SC2016-01050 | 11/23/2016 0:00 | |
| Distribution | 72 Substation A | Construction - Pending Meter Installation | Pebble Creek Ret 1204 | 02441204 | SC2016-01051 | 11/29/2016 0:00 | |
| Distribution | 40 Project Not Active | Withdrawn | Pebble Creek Ret 1206 | | SC2016-01052 | 11/29/2016 0:00 | |
| Distribution | 986.46 Project Not Active | Cancelled | Arrowood Ret 2410 | 01252410 | SC2016-01053 | 11/30/2016 0:00 | |
| Distribution | 135 Approved | Commercial Operation - Power Generation in progress | Una Ret 1209 | 60011209 | SC2016-01054 | 11/30/2016 0:00 | |
| Distribution | 690 Approved | Construction - Under Construction / In Progress | Spartan Green Ret 2411 | 08182411 | SC2016-01055 | 11/30/2016 0:00 | |
| Distribution | 90 Approved | Construction - Under Construction / In Progress | Spartan Green Ret 2411 | 08182411 | SC2016-01056 | 12/1/2016 0:00 | |
| Distribution | 930 Project Not Active | Withdrawn | Spartan Green Ret 2411 | 08182411 | SC2016-01057 | 12/1/2016 0:00 | |
| Distribution | 28.8 Project Not Active | Withdrawn | Verdae Ret 2402 | 02852402 | SC2016-01059 | 12/6/2016 0:00 | |
| Transmission | 45 Approved | Commercial Operation - Power Generation in progress | Planters Ret 0402 | 04130402 | SC2016-01061 | 12/9/2016 0:00 | |
| Distribution | 999 Project Not Active | Withdrawn | Customer Substation | 08041206 | SC2016-01062 | 12/9/2016 15:52 | |
| Distribution | 435 Project Not Active | Withdrawn | Spartan Green Ret 2405 | 08182405 | SC2016-01063 | 12/15/2016 0:00 | |
| Distribution | 69 Approved | Commercial Operation - Power Generation in progress | Conway Ret 1204 | 02121204 | SC2016-01064 | 12/15/2016 0:00 | |
| Distribution | 45 Approved | Commercial Operation - Power Generation in progress | Conway Ret 1204 | 02121204 | SC2016-01065 | 12/16/2016 0:00 | |
| Distribution | 45 Approved | Commercial Operation - Power Generation in progress | Wrenn Ret 1210 | 02821210 | SC2016-01066 | 12/16/2016 0:00 | |
| Distribution | 22.8 Approved | Construction - Under Construction / In Progress | Verdae Ret 2402 | 02852402 | SC2016-01067 | 12/19/2016 0:00 | |
| Distribution | 57.6 Approved | Construction - Under Construction / In Progress | Eastover Ret 1203 | 02191203 | SC2016-01068 | 12/19/2016 0:00 | |
| Distribution | 600 Approved | Construction - Under Construction / In Progress | Putman Ret 2405 | 02532405 | SC2016-01069 | 12/20/2016 0:00 | |
| Distribution | 3600 Project Not Active | Withdrawn | Byrum Creek Ret 1205 | 04011205 | SC2016-01071 | 12/21/2016 0:00 | |
| Distribution | 100.8 Substation A | Supplemental Study - Study Complete | Pebble Creek Ret 1206 | 08441206 | SC2016-01072 | 12/21/2016 0:00 | |
| Distribution | 40 Project Not Active | Cancelled | Putman Ret 1207 | 02531207 | SC2016-01073 | 12/22/2016 0:00 | |
| Distribution | 40 Approved | Construction - Under Construction / In Progress | Putman Ret 1207 | 02531207 | SC2016-01074 | 12/22/2016 0:00 | |
| Distribution | 25.8 Approved | Construction - Under Construction / In Progress | Putman Ret 1207 | 02531207 | SC2016-01075 | 12/27/2016 0:00 | |
| Distribution | 620 Project Not Active | Withdrawn | Greer Ret 1203 | 08021203 | SC2016-01076 | 12/28/2016 0:00 | |
| Distribution | 300 Project Not Active | Withdrawn | Greer Ret 1203 | 08021203 | SC2016-01077 | 12/28/2016 0:00 | |
| Distribution | 96 Approved | Commercial Operation - Power Generation in progress | Travelers Rest Ret 1201 | 02631201 | SC2016-01078 | 12/28/2016 0:00 | |
| Distribution | 96 Approved | Commercial Operation - Power Generation in progress | Travelers Rest Ret 1201 | 02631201 | SC2016-01079 | 12/28/2016 0:00 | |
| Distribution | 30.24 Project Not Active | Withdrawn | Putman Ret 1207 | 02531207 | SC2016-01081 | 12/30/2016 0:00 | |
| Distribution | 35.4 Substation A | Supplemental Study - In Progress | Ahlstrom Ret 1201 | 25161201 | SC2016-01082 | 12/31/2016 0:00 | |
| Distribution | 252 Approved | Construction - Pending IA/Customer Payment | Putman Ret 1211 | 02531211 | SC2017-01085 | 1/10/2017 0:00 | |
| Distribution | 840 Project Not Active | Withdrawn | Enoree Ret 1202 | 60171202 | SC2017-01086 | 1/13/2017 0:00 | |
| Distribution | 200 Project Not Active | Cancelled | Putman Ret 1207 | 02531207 | SC2017-01089 | 1/20/2017 0:00 | |
| Distribution | 792 Project Not Active | Withdrawn | Lella Ret 1206 | 08441206 | SC2017-01090 | 1/20/2017 0:00 | |
| Distribution | 33,747 Project Not Active | Cancelled | Putman Ret 1203 | 02531203 | SC2017-01091 | 1/20/2017 0:00 | |
| Distribution | 30 Project Not Active | Withdrawn | Dixon Ret 1206 | 04041206 | SC2017-01092 | 2/1/2017 0:00 | |
| Distribution | 39 Approved | Construction - Under Construction / In Progress | Brentwood Ret 1207 | 02081207 | SC2017-01093 | 2/1/2017 0:00 | |
| Distribution | 210 Project Not Active | Withdrawn | Wadsworth Ret 1209 | 01411209 | SC2017-01094 | 2/1/2017 0:00 | |

| Distribution of Transmission | Installed Capacity kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---|------------------------|-----------------|---------------|------------------|-------------------|
| Distribution | 42.5 Approved | Commercial Operation - Power Generation in progress | Bainbridge Ret 1206 | 02051206 | SC2017-01095 | 2/3/2017 0:00 | |
| Distribution | 40 Approved | Commercial Operation - Power Generation in progress | Liberty Ret New 1207 | 25401207 | SC2017-01096 | 2/3/2017 0:00 | |
| Distribution | 50 Approved | Commercial Operation - Power Generation in progress | Laurel Creek Ret 1208 | 02351208 | SC2017-01097 | 2/3/2017 0:00 | |
| Distribution | 45 Approved | Commercial Operation - Power Generation in progress | Byrum Creek Ret 1205 | 04011205 | SC2017-01098 | 2/3/2017 0:00 | |
| Distribution | 45 Approved | Commercial Operation - Power Generation in progress | Hampton Ave Ret 0401 | 60050401 | SC2017-01099 | 2/3/2017 0:00 | |
| Distribution | 55 Approved | Commercial Operation - Power Generation in progress | Hudson St Ret 1211 | 02311211 | SC2017-01100 | 2/3/2017 0:00 | |
| Distribution | 40 Approved | Commercial Operation - Power Generation in progress | Red Rose Ret 1205 | 72011205 | SC2017-01101 | 2/5/2017 0:00 | |
| Distribution | 48 Approved | Commercial Operation - Power Generation in progress | Peters Creek Ret 1202 | 60161202 | SC2017-01102 | 2/7/2017 0:00 | |
| Distribution | 100 Substation A | Fast Track Study - In Progress | Eastover Ret 1204 | 02191204 | SC2017-01103 | 2/10/2017 0:00 | |
| Distribution | 40 Project Not Active | Withdrawn | Peiham Ret 2403 | 02452403 | SC2017-01104 | 2/13/2017 0:00 | |
| Distribution | 110 Project Not Active | Withdrawn | Woodruff Ret 1201 | 60211201 | SC2017-01106 | 2/15/2017 0:00 | |
| Distribution | 30 Approved | Commercial Operation - Power Generation in progress | Berea Rd Ret 1208 | 02071208 | SC2017-01107 | 2/16/2017 0:00 | |
| Distribution | 42.5 Approved | Commercial Operation - Power Generation in progress | Sandy Springs Ret 1201 | 04141201 | SC2017-01108 | 2/21/2017 0:00 | |
| Distribution | 540 Approved | Construction - Pending Meter Installation | Una Ret 1207 | 60011207 | SC2017-01111 | 2/23/2017 0:00 | |
| Distribution | 55 Approved | Commercial Operation - Power Generation in progress | Southport Rd Ret 1202 | 60511202 | SC2017-01112 | 2/23/2017 0:00 | |
| Distribution | 114 Project Not Active | Withdrawn | Verdae Ret 2404 | 02852404 | SC2017-01113 | 3/8/2017 0:00 | |
| Distribution | 78 Project Not Active | Withdrawn | Fanis Grove Ret 1206 | 04351206 | SC2017-01114 | 3/8/2017 0:00 | |
| Distribution | 2409.2 Substation A | System Impact Study - In Progress | Campobello Tie 1201 | 60131201 | SC2017-01115 | 3/11/2017 0:00 | |
| Transmission | 68500 On Hold | System Impact Study - On-Hold Interdependency | N/A | N/A | SC2017-01116 | 3/27/2017 11:08 | |
| Distribution | 90 Project Not Active | Withdrawn | Byrum Creek Ret 1206 | 04011206 | SC2017-01120 | 4/17/2017 0:00 | |
| Distribution | 72 Approved | Commercial Operation - Power Generation in progress | Byrum Creek Ret 1205 | 04011205 | SC2017-01121 | 4/27/2017 0:00 | |
| Distribution | 32.25 Approved | Commercial Operation - Power Generation in progress | Waddell Rd Ret 1203 | 02651203 | SC2017-01125 | 5/16/2017 0:00 | |
| Distribution | 80 Project Not Active | Cancelled | Putnam Ret 1203 | 02531203 | SC2017-01126 | 5/23/2017 0:00 | |
| Distribution | 324 Project Not Active | Withdrawn | Lancaster Ret 1207 | 72051207 | SC2017-01127 | 6/2/2017 0:00 | |
| Distribution | 72 Substation A | Cancelled | Putman Ret 1207 | 02531207 | SC2017-01130 | 6/22/2017 0:00 | |
| Transmission | 672 Approved | Construction - In Progress | Customer Substation | N/A | SC2017-01132 | 7/15/2017 12:06 | |
| Transmission | 39600 On Hold | System Impact Study - On-Hold Interdependency | N/A | N/A | SC2017-01133 | 8/2/2017 15:08 | |
| Distribution | 2000 Substation A | Construction - Pending IA/Customer Payment | Byrum Creek Ret 1205 | 04011205 | SC2017-01136 | 8/4/2017 0:00 | |
| Transmission | 55800 Project Not Active | Withdrawn | N/A | N/A | SC2017-01141 | 8/17/2017 9:24 | |
| Transmission | 15000 On Hold | System Impact Study - On-Hold Interdependency | N/A | N/A | SC2017-01142 | 8/17/2017 10:43 | |
| Distribution | 74500 On Hold | System Impact Study - On-Hold Interdependency | N/A | N/A | SC2017-01143 | 8/22/2017 18:52 | |
| Distribution | 2000 Substation A | Fast Track Study - Study Complete | Pacolet Ret 1201 | 60111201 | SC2017-01147 | 9/9/2017 0:00 | |
| Distribution | 35.6 Approved | Construction - Pending IA/Customer Payment | Chesnee Ret 1202 | 60251202 | SC2017-01148 | 9/11/2017 0:00 | |
| Distribution | 2000 Substation B | System Impact Study - In Progress | Pacolet Ret 1201 | 60111201 | SC2017-01151 | 9/28/2017 0:00 | |
| Distribution | 2000 Substation A | Facility Study - In Progress | Laurens Tie 1203 | 07451203 | SC2017-01152 | 10/3/2017 0:00 | |
| Distribution | 2000 Substation A | Facility Study - In Progress | Utopia Ret 1204 | 07351204 | SC2017-01154 | 10/3/2017 0:00 | |
| Transmission | 58000 On Hold | System Impact Study - On-Hold Interdependency | N/A | N/A | SC2017-01155 | 10/4/2017 8:22 | |
| Distribution | 2000 Substation A | Facility Study - Pending | Florida Ave Ret 1203 | 07331203 | SC2017-01156 | 10/4/2017 0:00 | |
| Transmission | 20000 Project Not Active | Withdrawn | N/A | N/A | SC2017-01158 | 10/10/2017 9:01 | |
| Distribution | 2000 Substation B | System Impact Study - In Progress | Ware Place Ret 1203 | 02671203 | SC2017-01159 | 10/10/2017 0:00 | |
| Transmission | 75600 On Hold | System Impact Study - On-Hold Interdependency | N/A | N/A | SC2017-01161 | 10/10/2017 18:07 | |
| Transmission | 75600 On Hold | System Impact Study - On-Hold Interdependency | N/A | N/A | SC2017-01162 | 10/10/2017 18:19 | |
| Distribution | 2000 Substation A | Facility Study - Pending | Van Wyck Ret 1201 | 72041201 | SC2017-01163 | 10/11/2017 0:00 | |
| Distribution | 2000 Substation A | System Impact Study - In Progress | Pickens Ret 1202 | 25491202 | SC2017-01165 | 10/11/2017 0:00 | |
| Transmission | 71400 On Hold | System Impact Study - On-Hold Interdependency | N/A | N/A | SC2017-01166 | 10/12/2017 17:21 | |
| Distribution | 2000 Substation B | System Impact Study - In Progress | Florida Ave Ret 1201 | 101331201 | SC2017-01167 | 10/13/2017 0:00 | |
| Distribution | 2000 Substation A | Facility Study - Pending | York Ret 1209 | 72311209 | SC2017-01169 | 10/14/2017 0:00 | |

| Distribution or Transmission | Installed Capacity, kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|---------------------------|---------------------------|---|-------------------------|---------------|--------------|-------------------|
| Transmission | 20000 | Project Not Active | Withdrawn | N/A | | | |
| Distribution | 28 | Substation A | Construction - Under Construction / In Progress | Belton Ret 0403 | 04020403 | SC2017-01171 | 10/20/2017 8:16 |
| Distribution | 2000 | Substation A | System Impact Study - In Progress | Mascot Ret 1204 | 60241204 | SC2017-01173 | 10/26/2017 0:00 |
| Distribution | 2000 | Substation B | System Impact Study - In Progress | Mascot Ret 1204 | 60241204 | SC2017-01174 | 10/27/2017 0:00 |
| Distribution | 2000 | Substation A | Facility Study - Pending | Fingerville Ret 1202 | 60261202 | SC2017-01175 | 10/28/2017 0:00 |
| Transmission | 50400 | On Hold | System Impact Study - On-Hold Interdependency | N/A | 72311202 | SC2017-01176 | 10/28/2017 0:00 |
| Distribution | 2000 | Substation B | System Impact Study - In Progress | Fort Lawn Ret 1201 | 72031201 | SC2017-01177 | 10/31/2017 8:25 |
| Distribution | 2000 | Substation B | System Impact Study - In Progress | York Ret 1202 | 72311202 | SC2017-01179 | 10/31/2017 0:00 |
| Distribution | 1500 | Substation A | Facility Study - Pending | Bradley Ret 1201 | 07361201 | SC2017-01181 | 11/1/2017 0:00 |
| Distribution | 2000 | Substation B | System Impact Study - In Progress | Utopia Ret 1204 | 07351204 | SC2017-01190 | 11/3/2017 0:00 |
| Distribution | 2000 | Substation A | Construction - Under Construction / In Progress | Oakvale Tie 1206 | 02461206 | SC2017-01192 | 11/4/2017 0:00 |
| Distribution | 2000 | Substation B | Construction - Pending IA/Customer Payment | Oakvale Tie 1205 | 02461205 | SC2017-01193 | 11/7/2017 0:00 |
| Transmission | 2000 | Substation A | Facility Study - Pending | N Greenwood Ret 1204 | 07281204 | SC2017-01194 | 11/8/2017 0:00 |
| Distribution | 75600 | On Hold | System Impact Study - On-Hold Interdependency | N/A | SC2017-01195 | SC2017-01195 | 11/8/2017 20:08 |
| Distribution | 2000 | Substation A | System Impact Study - In Progress | Woodruff Ret 1203 | 60211203 | SC2017-01197 | 11/10/2017 0:00 |
| Distribution | 2000 | Substation B | System Impact Study - In Progress | Woodruff Ret 1203 | 60211203 | SC2017-01198 | 11/14/2017 0:00 |
| Distribution | 725 | Substation A | Facility Study - Pending | Coronaca Ret 1201 | 07301201 | SC2017-01199 | 11/22/2017 0:00 |
| Distribution | 2000 | Substation A | System Impact Study - In Progress | Grassy Pond Ret 1202 | 60351202 | SC2017-01200 | 11/22/2017 0:00 |
| Distribution | 2000 | Substation A | System Impact Study - In Progress | Chesnee Ret 1202 | 60251202 | SC2017-01201 | 11/25/2017 0:00 |
| Distribution | 2000 | Substation B | System Impact Study - In Progress | Coronaca Ret 1201 | 07301201 | SC2017-01203 | 11/29/2017 0:00 |
| Distribution | 2000 | Substation B | System Impact Study - Pending Customer Response | Grassy Pond Ret 1203 | 60351203 | SC2017-01206 | 12/12/2017 0:00 |
| Transmission | 58000 | On Hold | System Impact Study - On-Hold Interdependency | N/A | SC2017-01207 | SC2017-01207 | 12/15/2017 15:31 |
| Transmission | 30000 | On Hold | System Impact Study - On-Hold Interdependency | N/A | SC2017-01208 | SC2017-01208 | 12/15/2017 16:47 |
| Distribution | 2000 | Substation A | System Impact Study - In Progress | Tumbling Shoals SS 1201 | 07461201 | SC2017-01209 | 12/18/2017 0:00 |
| Distribution | 2000 | On Hold | Commercial Operation - Power Generation in progress | Langston Creek Ret 1205 | 02331205 | SC2017-01210 | 12/20/2017 0:00 |
| Distribution | 2000 | Substation A | Fast Track Study - On-Hold Interdependency | Utopia Ret 1204 | 07351204 | SC2017-01213 | 12/29/2017 0:00 |
| Transmission | 40000 | On Hold | Facility Study - Pending | Neals Creek Ret 1202 | 04201202 | SC2018-01214 | 1/2/2018 0:00 |
| Distribution | 2000 | Substation B | System Impact Study - On-Hold Interdependency | N/A | SC2018-01220 | SC2018-01220 | 1/4/2018 19:36 |
| Distribution | 96 | Substation A | Fast Track Study - Study Complete | Pacolet Ret 1201 | 60111201 | SC2018-01225 | 1/8/2018 0:00 |
| Distribution | 2000 | On Hold | Commercial Operation - Power Generation in progress | Indian Land Ret 1202 | 72781202 | SC2018-01227 | 1/11/2018 0:00 |
| Distribution | 2000 | Substation A | Fast Track Study - On-Hold Interdependency | Pacolet Ret 1201 | 60111201 | SC2018-01228 | 1/12/2018 0:00 |
| Distribution | 2000 | Substation A | System Impact Study - Pending Customer Response | Una Ret 1210 | 60011210 | SC2018-01231 | 1/16/2018 0:00 |
| Distribution | 2000 | On Hold | Fast Track Study - On-Hold Interdependency | Utopia Ret 1203 | 07351203 | SC2018-01233 | 1/22/2018 0:00 |
| Distribution | 2000 | On Hold | Fast Track Study - On-Hold Interdependency | Utopia Ret 1204 | 07351204 | SC2018-01234 | 1/23/2018 0:00 |
| Distribution | 2000 | On Hold | Fast Track Study - On-Hold Interdependency | Blakley Ret 1201 | 07561210 | SC2018-01236 | 1/26/2018 0:00 |
| Transmission | 34000 | On Hold | System Impact Study - Pending Customer Response | Emerald Rd Ret 1210 | 07561210 | SC2018-01236 | 1/29/2018 0:00 |
| Distribution | 2000 | On Hold | System Impact Study - On-Hold Interdependency | N/A | SC2018-01237 | SC2018-01237 | 2/12/2018 9:21 |
| Transmission | 74900 | On Hold | System Impact Study - On-Hold Interdependency | Pacolet Ret 1201 | 60111201 | SC2018-01238 | 2/14/2018 0:00 |
| Transmission | 160 | No Data | System Impact Study - On-Hold Interdependency | Hogges Tie | SC2018-01240 | SC2018-01240 | 2/22/2018 8:17 |
| Distribution | 84 | Substation A | Commercial Operation - Commercial Operation Date Declared | Customer substation | SC2018-01241 | SC2018-01241 | 2/28/2018 13:55 |
| Distribution | 2000 | On Hold | Facility Study - Pending | Kings Creek Ret 1201 | 60491201 | SC2018-01242 | 2/28/2018 0:00 |
| Distribution | 102 | Substation A | Fast Track Study - On-Hold Interdependency | Blakley Ret 1201 | 07531201 | SC2018-01243 | 3/9/2018 0:00 |
| Distribution | 2000 | On Hold | Commercial Operation - Power Generation in progress | Hampton Ave Ret 1208 | 60051208 | SC2018-01244 | 3/13/2018 0:00 |
| Distribution | 2000 | Substation B | Fast Track Study - On-Hold Interdependency | Coronaca Ret 1203 | 07301203 | SC2018-01245 | 3/16/2018 0:00 |
| Distribution | 2000 | On Hold | System Impact Study - In Progress | Emerald Rd Ret 1210 | 07561210 | SC2018-01246 | 3/19/2018 0:00 |
| Transmission | 20000 | On Hold | Fast Track Study - On-Hold Interdependency | Emerald Rd Ret 1210 | 07561210 | SC2018-01247 | 3/20/2018 0:00 |
| Transmission | 20000 | On Hold | System Impact Study - On-Hold Interdependency | N/A | SC2018-01248 | SC2018-01248 | 3/23/2018 15:00 |

| Distribution of Transmission | Installed Capacity kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---|---|--------------------------|---------------|--------------|-------------------|
| Distribution | 2000 On Hold | Fast Track Study - On-Hold Interdependency | Fast Track Study - On-Hold Interdependency | Coronaca Ret 1203 | 07301203 | SC2018-01249 | 3/28/2018 0:00 |
| Distribution | 2000 On Hold | Fast Track Study - On-Hold Interdependency | Fast Track Study - On-Hold Interdependency | Coronaca Ret 1203 | 07301203 | SC2018-01250 | 3/29/2018 0:00 |
| Distribution | 2000 Project Not Active | Withdrawn | Withdrawn | Eddy Rd Ret 1203 | 07311203 | SC2018-01251 | 3/29/2018 0:00 |
| Distribution | 2000 Substation A | System Impact Study - In Progress | System Impact Study - On-Hold Interdependency | Eddy Rd Ret 1202 | 07311202 | SC2018-01253 | 4/7/2018 16:47 |
| Transmission | 75000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | N/A | SC2018-01254 | 4/9/2018 19:12 |
| Transmission | 75000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | N/A | N/A | SC2018-01255 | 4/9/2018 19:12 |
| Distribution | 2000 On Hold | System Impact Study - Pending | System Impact Study - Pending | Coronaca Ret 1203 | 07301203 | SC2018-01256 | 4/10/2018 0:00 |
| Distribution | 2000 Substation B | System Impact Study - Pending | System Impact Study - Pending | Eddy Rd Ret 1202 | 07311202 | SC2018-01257 | 4/10/2018 0:00 |
| Distribution | 180 Substation A | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Hudson St Ret 1207 | 02311207 | SC2018-01258 | 4/16/2018 0:00 |
| Distribution | 2000 On Hold | Fast Track Study - On-Hold Interdependency | Fast Track Study - On-Hold Interdependency | Utopia Ret 1203 | 07351203 | SC2018-01259 | 4/16/2018 0:00 |
| Distribution | 2000 Project Not Active | Withdrawn | Withdrawn | Bond Park Ret 1201 | 60221201 | SC2018-01260 | 4/18/2018 0:00 |
| Distribution | 2000 Substation A | System Impact Study - Pending | System Impact Study - Pending | Kings Creek Ret 1201 | 60491201 | SC2018-01261 | 4/18/2018 0:00 |
| Distribution | 2000 Substation B | System Impact Study - Pending | System Impact Study - Pending | Kings Creek Ret 1201 | 60491201 | SC2018-01262 | 4/18/2018 0:00 |
| Distribution | 2000 On Hold | Fast Track Study - On-Hold Interdependency | Fast Track Study - On-Hold Interdependency | Florida Ave Ret 1202 | 07331202 | SC2018-01263 | 4/23/2018 0:00 |
| Distribution | 2000 Substation B | System Impact Study - In Progress | System Impact Study - In Progress | Fingerville Ret 1202 | 60261202 | SC2018-01264 | 4/23/2018 0:00 |
| Distribution | 2000 Substation A | System Impact Study - Pending | System Impact Study - Pending | Moonville Ret 1210 | 02431210 | SC2018-01265 | 5/4/2018 0:00 |
| Distribution | 2000 Substation B | System Impact Study - Pending | System Impact Study - Pending | Tumbling Shoals SS 1201 | 07461201 | SC2018-01266 | 5/4/2018 0:00 |
| Distribution | 2000 Substation B | System Impact Study - Pending Customer Response | System Impact Study - Pending Customer Response | Dochno Ret 1203 | 04031203 | SC2018-01267 | 5/8/2018 0:00 |
| Distribution | 2000 On Hold | Fast Track Study - On-Hold Interdependency | Fast Track Study - On-Hold Interdependency | Emerald Rd Ret 1210 | 07561210 | SC2018-01268 | 5/8/2018 0:00 |
| Distribution | 2000 Substation B | System Impact Study - Pending | System Impact Study - Pending | York Ret 1209 | 72311209 | SC2018-01269 | 5/8/2018 0:00 |
| Distribution | 2000 Substation B | System Impact Study - Pending | System Impact Study - Pending | Moonville Ret 1210 | 02431210 | SC2018-01275 | 5/16/2018 0:00 |
| Distribution | 2000 Substation A | System Impact Study - Pending Complete | System Impact Study - Pending Complete | Piedmont Ret 1201 | 02511201 | SC2018-01276 | 5/17/2018 0:00 |
| Distribution | 2000 On Hold | Fast Track Study - On-Hold Interdependency | Fast Track Study - On-Hold Interdependency | Florida Ave Ret 1201 | 07331201 | SC2018-01277 | 5/18/2018 0:00 |
| Distribution | 102.6 Substation A | Fast Track Study - Pending Customer Response | Fast Track Study - Pending Customer Response | Pinewood Ret 1205 | 60101205 | SC2018-01281 | 6/1/2018 0:00 |
| Distribution | 750 Substation A | Construction - Pending IA/Customer Payment | Construction - Pending IA/Customer Payment | Dochno Ret 1201 | 04031201 | SC2018-01282 | 6/5/2018 0:00 |
| Distribution | 500 Project Not Active | Withdrawn | Withdrawn | Spartan Green Ret 2406 | 08182406 | SC2018-01283 | 6/5/2018 0:00 |
| Distribution | 400 Project Not Active | Withdrawn | Withdrawn | Duncan Ret 1203 | 08121203 | SC2018-01284 | 6/5/2018 0:00 |
| Distribution | 2000 Substation A | System Impact Study - In Progress | System Impact Study - In Progress | Whitehall Ret 1204 | 04231204 | SC2018-01285 | 6/6/2018 0:00 |
| Distribution | 102.6 Substation A | Supplemental Study - Pending Customer Response | Supplemental Study - Pending Customer Response | Pinewood Ret 1205 | 60101205 | SC2018-01286 | 6/6/2018 0:00 |
| Distribution | 197.4 Substation A | Fast Track Study - In Progress | Fast Track Study - In Progress | Pinewood Ret 1205 | 60101205 | SC2018-01289 | 6/20/2018 0:00 |
| Distribution | 475.8 Substation A | System Impact Study - Pending | System Impact Study - Pending | Fingerville Ret 1201 | 60261201 | SC2018-01290 | 6/21/2018 0:00 |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | Ware Place Ret 1201 | 02671201 | SC2018-01295 | 7/6/2018 0:00 |
| Distribution | 2000 Substation A | System Impact Study - In Progress | System Impact Study - In Progress | Sandy Springs Ret 1202 | 04141202 | SC2018-01297 | 7/6/2018 0:00 |
| Distribution | 2000 Project Not Active | Withdrawn | Withdrawn | Starr Ret 1201 | 04151201 | SC2018-01298 | 7/19/2018 0:00 |
| Distribution | 960 On Hold | Fast Track Study - On-Hold Interdependency | Fast Track Study - On-Hold Interdependency | Florida Ave Ret 1201 | 07331201 | SC2018-01299 | 7/19/2018 0:00 |
| Distribution | 80 Substation A | Construction - Under Construction / In Progress | Construction - Under Construction / In Progress | N Greenwood Ret 1202 | 07281202 | SC2018-01302 | 8/1/2018 0:00 |
| Distribution | 210 Substation B | Construction - Under Construction / In Progress | Construction - Under Construction / In Progress | N Greenwood Ret 1202 | 07281202 | SC2018-01303 | 8/1/2018 0:00 |
| Distribution | 33.3 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Red Rose Ret 1209 | 72011209 | SC2018-01304 | 8/14/2018 0:00 |
| Distribution | 50 Substation A | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | Red Rose Ret 1209 | 72011209 | SC2018-01305 | 8/21/2018 0:00 |
| Distribution | 30 Substation A | Construction - Pending IA/Customer Payment | Construction - Pending IA/Customer Payment | Oakvale Tie 1206 | 02461206 | SC2018-01306 | 8/31/2018 0:00 |
| Distribution | 15800 Substation A | System Impact Study - Pending | System Impact Study - Pending | Panorama Ret 1202 | 07401202 | SC2018-01307 | 9/17/2018 0:00 |
| Distribution | 996 Substation A | Fast Track Study - Study Complete | Fast Track Study - Study Complete | Laurel Creek Ret 1207 | 02351207 | SC2018-01308 | 9/28/2018 0:00 |
| Distribution | 748 Substation B | Supplemental Study - Pending | Supplemental Study - Pending | Una Ret 1209 | 60011209 | SC2018-01309 | 10/1/2018 0:00 |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | Woodruff Ret 1203 | 60211203 | SC2018-01310 | 10/5/2018 0:00 |
| Distribution | 2000 Substation A | System Impact Study - Pending | System Impact Study - Pending | Boiling Springs Ret 1209 | 60291209 | SC2018-01311 | 10/5/2018 0:00 |
| Distribution | 2000 Substation A | System Impact Study - Pending | System Impact Study - Pending | Camp Croft Ret 1207 | 60081207 | SC2018-01312 | 10/5/2018 0:00 |
| Distribution | 2000 Substation B | System Impact Study - Pending | System Impact Study - Pending | Camp Croft Ret 1206 | 60081206 | SC2018-01313 | 10/5/2018 0:00 |
| Distribution | 2000 Substation A | System Impact Study - Pending | System Impact Study - Pending | Camp Croft Ret 1211 | 11181211 | SC2018-01314 | 10/8/2018 0:00 |

| Distribution of Transmission | Installed Capacity kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---------------------------|---|-----------------------------|---------------|--------------|-------------------|
| Distribution | 2000 | 2000 Substation A | System Impact Study - Pending | Southport Rd Ret 1203 | 60511203 | SC2018-01315 | 10/8/2018 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | Camp Croft Ret 1207 | 60081207 | SC2018-01316 | 10/8/2018 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | Camp Croft Ret 1206 | 60081206 | SC2018-01319 | 10/11/2018 0:00 |
| Distribution | 2000 Substation B | | System Impact Study - Pending | Boiling Springs Ret 1209 | 60291209 | SC2018-01322 | 10/18/2018 0:00 |
| Distribution | 2000 Substation B | | System Impact Study - Pending | Southport Rd Ret 1203 | 60511203 | SC2018-01323 | 10/18/2018 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | Boiling Springs Ret 1209 | 60291209 | SC2018-01324 | 10/19/2018 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | Camp Croft Ret 1206 | 60081206 | SC2018-01325 | 10/19/2018 0:00 |
| Distribution | 2000 Substation A | | System Impact Study - Pending | Enola Ret 1203 | 60201203 | SC2018-01326 | 10/26/2018 0:00 |
| Distribution | 2000 Substation A | | System Impact Study - Pending | Moore Ret 1202 | 60181202 | SC2018-01327 | 10/26/2018 0:00 |
| Distribution | 2000 Substation A | | System Impact Study - Pending | Bond Park Ret 1201 | 60221201 | SC2018-01328 | 10/29/2018 0:00 |
| Transmission | 15800 | Project Not Active | Cancelled | | | | 1/1/1900 0:00 |
| Transmission | 18000 | Project Not Active | Cancelled | | | | 1/1/1900 0:00 |
| Transmission | 18500 | Project Not Active | Cancelled | | | | 1/1/1900 0:00 |
| Transmission | | Project Not Active | Cancelled | | | | 1/1/1900 0:00 |
| Distribution | 40.23 | Project Not Active | Cancelled | Pickens Ret 1201 | 25491201 | | 1/1/1900 0:00 |
| Distribution | 160 | Project Not Active | Cancelled | Hudson St Ret 1207 | 02311207 | | 1/1/1900 0:00 |
| Distribution | 40 | Project Not Active | Cancelled | Hudson St Ret 1207 | 02311207 | | 1/1/1900 0:00 |
| Distribution | 600 | Project Not Active | Cancelled | Greenville Main 1205 | 02321205 | | 1/1/1900 0:00 |
| Distribution | 80 | Project Not Active | Cancelled | Putman Ret 1207 | 02531207 | | 1/1/1900 0:00 |
| Distribution | 140 | Project Not Active | Cancelled | Putman Ret 1203 | 02531203 | | 1/1/1900 0:00 |
| Distribution | 166.5 | Project Not Active | Cancelled | Market Point Ret 1207 | 02491207 | | 1/1/1900 0:00 |
| Distribution | 799.2 | Project Not Active | Cancelled | Market Point Ret 1207 | 02491207 | | 1/1/1900 0:00 |
| Distribution | 999 | Project Not Active | Cancelled | Market Point Ret 1207 | 02491207 | | 1/1/1900 0:00 |
| Distribution | 577.44 | Project Not Active | Cancelled | Mulberry Creek Ret 1210 | 07571210 | | 1/1/1900 0:00 |
| Distribution | 600 | Project Not Active | Cancelled | Piedmont Ret 1202 | 02511202 | | 1/1/1900 0:00 |
| Distribution | 2020 | Project Not Active | Cancelled | Pelzer Ret 1202 | 02471202 | | 1/1/1900 0:00 |
| Distribution | 3300 | Project Not Active | Cancelled | Williamston Ret 1201 | 04241201 | | 1/1/1900 0:00 |
| Distribution | 3200 | Approved | Commercial Operation - Power Generation in progress | Berry Shoals Ret 1204 | 08271204 | | 1/1/1900 0:00 |
| Distribution | 3300 | Approved | Commercial Operation - Power Generation in progress | Williamston Ret 1201 | 04241201 | | 1/1/1900 0:00 |
| Distribution | 2020 | Approved | Commercial Operation - Power Generation in progress | Pelzer Ret 1202 | 02471202 | | 1/1/1900 0:00 |
| Distribution | 600 | Approved | Commercial Operation - Power Generation in progress | Piedmont Ret 1202 | 02511202 | | 1/1/1900 0:00 |
| Distribution | 1250 | Approved | Commercial Operation - Power Generation in progress | Peters Creek Ret 1203 | 60161203 | | 1/1/1900 0:00 |
| Distribution | 1600 | Approved | Commercial Operation - Power Generation in progress | Enoree Ret 1201 | 60171201 | | 1/1/1900 0:00 |
| Transmission | 20000 | No Data | IR Review - In Progress | | | | 1/1/1900 0:00 |
| Distribution | 106.9 | No Data | IR Review - In Progress | | | | 1/1/1900 0:00 |
| Distribution | 22.8 | No Data | IR Review - Pending Customer Response | Duncan Ret 1201 | 08121201 | | 1/1/1900 0:00 |
| Distribution | 57 | No Data | IR Review - Pending Customer Response | Pelzer Ret 1202 | 02471202 | | 1/1/1900 0:00 |
| Distribution | 127.75 | No Data | IR Review - Pending Customer Response | | | | 1/1/1900 0:00 |
| Distribution | 36.96 | No Data | IR Review - Pending Customer Response | | | | 1/1/1900 0:00 |
| Distribution | 66.6 | No Data | IR Review - Pending Customer Response | | | | 1/1/1900 0:00 |
| Distribution | 10000 | Project Not Active | Withdrawn | | | | 1/1/1900 0:00 |
| Distribution | 333 | Project Not Active | Withdrawn | | | | 1/1/1900 0:00 |
| Distribution | 140 | No Data | Withdrawn | Una Ret 1209 | 60011209 | | 1/1/1900 0:00 |
| Distribution | 1500 | Approved | Commercial Operation - Power Generation in progress | Bainbridge Ret 1208 | | | 1/1/1900 0:00 |
| Distribution | 2400 | Approved | Commercial Operation - Power Generation in progress | Northbrook Carolina Boyds M | | | 2/2/2016 0:00 |
| Distribution | 748 | Project Not Active | Cancelled | Berea Rd Ret 1204 | 02071204 | | 2/2/2016 0:00 |
| Distribution | 2000 | Project Not Active | Withdrawn | Chester Main 1204 | 66011204 | | 5/2/2016 0:00 |
| Distribution | 2000 | Project Not Active | Withdrawn | Tradesville Ret 1204 | 72081204 | | 5/6/2016 0:00 |
| Distribution | 2000 | Project Not Active | Withdrawn | Tradesville Ret 1204 | 72081204 | | 5/6/2016 0:00 |

| Distribution of Transmission | Installed Capacity MW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---------------------------|---------------------------------------|-----------------------|---------------|--------------|-------------------|
| Distribution | 23.5 | Project Not Active | Withdrawn | Laurel Creek Ret 1209 | 02351209 | | 5/12/2016 0:00 |
| Distribution | 440 | No Data | IR Review - Pending Customer Response | | | | 7/15/2016 0:00 |
| Distribution | 24 | Project Not Active | Withdrawn | Whitehall Ret 1209 | 04231209 | | 7/19/2016 0:00 |
| Distribution | 28.8 | Project Not Active | Withdrawn | Pebble Creek Ret 1204 | 02441204 | | 7/22/2016 0:00 |

Duke Energy Progress, LLC Interconnection Queue Status Report as of December 31, 2018

| Distribution or Transmission | Installed Capacity kW AC | IR Interdependency Status | Operational Status | Substation Name | Feder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---------------------------|--|---------------------------------------|--------------|------------------------|-------------------|
| Transmission | 72540 On Hold | | System Impact Study - On-Hold Interdependency | | | 2017-08-17 10:44:00 | 8/17/2017 0:00 |
| Transmission | 79800 On Hold | | System Impact Study - On-Hold Interdependency | | | 2018-04-23 10:18:00 | 4/23/2018 0:00 |
| Transmission | 75540 On Hold | | System Impact Study - On-Hold Interdependency | | | 2018-08-23 15:24:10 | 8/23/2018 0:00 |
| Distribution | 79800 On Hold | | System Impact Study - On-Hold Interdependency | | | 2018-08-29 10:07:36 | 8/29/2018 0:00 |
| Distribution | 2000 On Hold | | Fast Track Study - On-Hold Interdependency | CHERAW 115KV | T3450804 | 2018-11-12 15:21:00 | 11/13/2018 0:00 |
| Distribution | 2000 On Hold | | Fast Track Study - On-Hold Interdependency | ELLIOTT 230KV | T3360802 | 2018-11-12 15:22:00 | 11/13/2018 0:00 |
| Distribution | 2000 No Data | | Fast Track Study - Pending | | | 2018-12-12 21:34:00 | 12/12/2018 0:00 |
| Distribution | 10560 Substation B | | System Impact Study - In Progress | DILLON 115KV | T2750804 | CHKLIST-10113 | 7/2/2015 0:00 |
| Distribution | 15400 Substation B | | System Impact Study - Pending Customer Response | MCCOLL 230KV | T3760802 | CHKLIST-10520 | 8/6/2015 0:00 |
| Distribution | 5000 Approved | | Commercial Operation - Power Generation in progress | NICHOLS 115KV | T3035802 | CHKLIST-10578 | 8/26/2015 0:00 |
| Distribution | 816 Project Not Active | | Withdrawn | CHERAW CASH ROAD 230KV | T3444803 | CHKLIST-10767 | 9/17/2015 0:00 |
| Distribution | 1512 Project Not Active | | Cancelled | FLORENCE WEST 230KV | T2835803 | CHKLIST-11783 | 10/27/2015 0:00 |
| Distribution | 50 Approved | | Commercial Operation - Power Generation in progress | CAMDEN 230KV | T3391801 | CHKLIST-7219 | 4/3/2016 0:00 |
| Distribution | 400 Approved | | Commercial Operation - Power Generation in progress | ELGIN 115KV | T3550801 | CHKLIST-7604 | 4/3/2016 0:00 |
| Distribution | 1928 Project Not Active | | Withdrawn | HEMINGWAY 115KV | T290802 | CHKLIST-7868 | 4/3/2016 0:00 |
| Distribution | 19200 Project Not Active | | Withdrawn | SUMTER CAROLINA GOLDEN PRODUCTS 115KV | T3968801 | CHKLIST-7960 | 6/20/2014 0:00 |
| Distribution | 1546 Approved | | Cancelled | N/A | | CHKLIST-8370 | 11/24/2014 0:00 |
| Distribution | 9996 Substation A | | Commercial Operation - Power Generation in progress | SUMTER CAROLINA GOLDEN PRODUCTS 115KV | T3968801 | CHKLIST-8423 | 12/2/2014 0:00 |
| Distribution | 7000 Substation A | | Construction - Under Construction / In Progress | DILLON MAPLE 230KV | T2745802 | CHKLIST-8456 | 12/11/2014 0:00 |
| Distribution | 10000 Project Not Active | | System Impact Study - Pending Customer Response | DILLON MAPLE 230KV | T2745802 | CHKLIST-8581 | 12/23/2014 0:00 |
| Distribution | 10000 Approved | | Cancelled | MULLINS 115KV | T3030802 | CHKLIST-8582 | 12/23/2014 0:00 |
| Distribution | 6200 Substation A | | Construction - Under Construction / In Progress | FLORENCE MARS BLUFF 115KV | T2825801 | CHKLIST-8583 | 12/23/2014 0:00 |
| Distribution | 7291 Project Not Active | | System Impact Study - Pending Customer Response | DILLON 115KV | T2750804 | CHKLIST-8773 | 1/19/2015 0:00 |
| Distribution | 5001 Project Not Active | | Withdrawn | HARTSVILLE 115KV | T3680813 | CHKLIST-8894 | 2/4/2015 0:00 |
| Distribution | 10000 Substation A | | Cancelled | KINGSTREE NORTH 230KV | T2936823 | CHKLIST-8916 | 2/6/2015 0:00 |
| Distribution | 5000 Project Not Active | | Facility Study - Pending | OLANTA 230KV | T3040801 | CHKLIST-8977 | 2/19/2015 0:00 |
| Distribution | 5000 Project Not Active | | Cancelled | SARDIS 230KV | T3107811 | CHKLIST-8988 | 2/20/2015 0:00 |
| Distribution | 5000 Project Not Active | | Withdrawn | DARLINGTON 115KV | T2710802 | CHKLIST-9034 | 2/25/2015 0:00 |
| Distribution | 5000 Project Not Active | | Withdrawn | HARTSVILLE 115KV | T3680813 | CHKLIST-9035 | 2/25/2015 0:00 |
| Distribution | 10000 Approved | | Construction - Under Construction / In Progress | HEMINGWAY 115KV | T2890802 | CHKLIST-9041 | 2/27/2015 0:00 |
| Distribution | 15000 Project Not Active | | Withdrawn | DILLON MAPLE 230KV | T2745802 | CHKLIST-9142 | 3/11/2015 0:00 |
| Distribution | 6900 Substation A | | Facility Study - Pending | HARTSVILLE SEGARS MILL 230KV | T3665804 | CHKLIST-9244 | 3/25/2015 0:00 |
| Distribution | 14960 Project Not Active | | Withdrawn | DILLON 115KV | T2750802 | CHKLIST-9254 | 3/26/2015 0:00 |
| Distribution | 18400 Project Not Active | | Withdrawn | OLANTA 230KV | T3040802 | CHKLIST-9257 | 3/26/2015 0:00 |
| Distribution | 9600 Project Not Active | | Withdrawn | SUMTER 230KV | T4000824 | CHKLIST-9318 | 3/26/2015 0:00 |
| Distribution | 10000 Project Not Active | | Cancelled | FLORENCE MARS BLUFF 115KV | T2825802 | CHKLIST-9318 | 4/6/2015 0:00 |
| Distribution | 9996 Substation A | | Facility Study - Pending | KINGSTREE NORTH 230KV | T2936801 | CHKLIST-9361 | 4/3/2016 0:00 |
| Distribution | 14960 Project Not Active | | Withdrawn | BENNETTSVILLE 230KV | T3320801 | CHKLIST-9418 | 4/3/2016 0:00 |
| Distribution | 10000 Substation A | | Facility Study - Pending | SARDIS 230KV | T3107811 | CHKLIST-9419 | 4/3/2016 0:00 |
| Distribution | 5000 Project Not Active | | Withdrawn | ELLIOTT 230KV | T3360802 | CHKLIST-9423 | 4/20/2015 0:00 |
| Distribution | 68 Substation A | | Facility Study - In Progress | MARION BYPASS 115KV | T3005801 | CHKLIST-9469 | 4/22/2015 0:00 |
| Distribution | 9600 Project Not Active | | Withdrawn | DILLON 115KV | T2750804 | CHKLIST-9515 | 4/3/2016 0:00 |
| Distribution | 8100 Substation A | | System Impact Study - In Progress | MCCOLL 230KV | T3760801 | CHKLIST-9806 | 5/28/2015 0:00 |
| Distribution | 20000 Project Not Active | | Withdrawn | BISHOPVILLE 230KV | T3350803 | CHKLIST-9807 | 5/28/2015 0:00 |
| Distribution | 140 Approved | | Commercial Operation - Power Generation in progress | PAGELAND 115KV | T3800801 | CHKLIST-9995 | 6/22/2015 0:00 |
| Transmission | 00001 Approved | | Commissioning - Permission to Operate at Full Output | | | Legacy Interconnection | 1/1/1900 0:00 |
| Distribution | 10000 Project Not Active | | Withdrawn | MARION BYPASS 115KV | S05S00E1 | Project 14744 | 8/2/2016 0:00 |

| Distribution or Transmission | Installed Capacity AWAC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---|---|--------------------------------------|---------------|---------------|-------------------|
| Distribution | 400 Project Not Active | Cancelled | Cancelled | HEMINGWAY 115KV | T2890802 | Project 15362 | 1/1/1900 0:00 |
| Transmission | 71100 Project Not Active | Cancelled | Cancelled | Robinson Plant | Q303 | Q303 | 1/31/2013 0:00 |
| Transmission | 71100 Project Not Active | Cancelled | Cancelled | Robinson Plant- Florence 115 kv | Q304 | Q304 | 1/31/2013 0:00 |
| Transmission | 35000 Project Not Active | Cancelled | Cancelled | Robinson Plant- Florence 115 kv | Q347 | Q347 | 1/29/2015 0:00 |
| Transmission | 25000 Project Not Active | Cancelled | Cancelled | Robinson Plant- Florence 230 kv Line | Q349 | Q349 | 2/16/2015 0:00 |
| Transmission | 25000 Project Not Active | Cancelled | Cancelled | | Q350 | Q350 | 2/16/2015 0:00 |
| Transmission | 40000 Project Not Active | Cancelled | Cancelled | | Q351 | Q351 | 2/16/2015 0:00 |
| Transmission | 75000 Approved | Construction - Pending | Construction - Pending | Sumter Canady's 230 kv Line | Q353 | Q353 | 3/12/2015 0:00 |
| Transmission | 20000 Project Not Active | Cancelled | Cancelled | CHERAW 115KV | T3450803 | Q367 | 11/13/2015 0:00 |
| Transmission | 58800 No Data | Facility Study - In Progress | Facility Study - In Progress | | Q376 | Q376 | 5/22/2016 0:00 |
| Transmission | 50400 Project Not Active | Withdrawn | Withdrawn | | Q379 | Q379 | 6/16/2016 0:00 |
| Transmission | 71500 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | | Q404 | Q404 | 1/16/2017 0:00 |
| Transmission | 60500 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | | Q405 | Q405 | 1/16/2017 0:00 |
| Transmission | 60500 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | | Q406 | Q406 | 2/21/2017 0:00 |
| Transmission | 80000 No Data | System Impact Study - In Progress | System Impact Study - In Progress | | Q407 | Q407 | 3/7/2017 0:00 |
| Transmission | 74500 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | | Q426 | Q426 | 6/30/2017 0:00 |
| Transmission | 63000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | | Q434 | Q434 | 9/29/2017 0:00 |
| Transmission | 75000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | | Q435 | Q435 | 9/29/2017 0:00 |
| Transmission | 63000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | | Q436 | Q436 | 9/29/2017 0:00 |
| Transmission | 80000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | Marion 230-kv tie station | Q437 | Q437 | 10/2/2017 0:00 |
| Transmission | 69500 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | | Q438 | Q438 | 10/16/2017 0:00 |
| Transmission | 75000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | | Q444 | Q444 | 12/22/2017 0:00 |
| Transmission | 60000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | | Q445 | Q445 | 1/12/2018 0:00 |
| Distribution | 2000 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | BISHOPVILLE 230KV | T3350804 | SC2015-00004 | 9/21/2015 0:00 |
| Distribution | 2000 Substation B | Facility Study - Pending | Facility Study - Pending | OLANTA 230KV | T3040801 | SC2015-00005 | 9/20/2015 0:00 |
| Distribution | 2000 Approved | Construction - Under Construction / In Progress | Construction - Under Construction / In Progress | SOCIETY HILL 230KV | T3910801 | SC2015-00006 | 9/21/2015 0:00 |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | OLANTA 230KV | T3040802 | SC2015-00007 | 9/3/2015 0:00 |
| Distribution | 2000 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | PAMPLICO 115KV | T3060802 | SC2015-00008 | 9/22/2015 0:00 |
| Distribution | 2000 Substation B | System Impact Study - Pending Customer Response | System Impact Study - Pending Customer Response | DILLON MAPLE 230KV | T2745801 | SC2015-00009 | 9/23/2015 0:00 |
| Distribution | 2000 On Hold | System Impact Study - In Progress | System Impact Study - In Progress | HARTSVILLE SEGARS MILL 230KV | T3665801 | SC2015-00010 | 9/23/2015 0:00 |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | DILLON MAPLE 230KV | T2745801 | SC2015-00011 | 9/24/2015 0:00 |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | DILLON 115KV | T2750802 | SC2015-00012 | 9/24/2015 0:00 |
| Distribution | 7020 Approved | Construction - Under Construction / In Progress | Construction - Under Construction / In Progress | MARION 230KV | T3010811 | SC2015-00014 | 9/30/2015 0:00 |
| Distribution | 6200 Project Not Active | Cancelled | Cancelled | SUMNER NORTH 230KV | T3980803 | SC2015-00019 | 9/11/2015 0:00 |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | DILLON 115KV | T2750804 | SC2015-00027 | 10/19/2015 0:00 |
| Distribution | 140 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | DARLINGTON 115KV | T2710803 | SC2015-00028 | 10/20/2015 0:00 |
| Distribution | 504 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | FLORENCE WEST 230KV | T2835802 | SC2015-00031 | 10/20/2015 0:00 |
| Distribution | 40 Project Not Active | Withdrawn | Withdrawn | BISHOPVILLE 230KV | T3350802 | SC2015-00037 | 10/20/2015 0:00 |
| Distribution | 1000 Project Not Active | Cancelled | Cancelled | KINGSTREE 230KV | T2930803 | SC2015-00040 | 10/5/2015 0:00 |
| Distribution | 2000 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | SUMMERTON 230KV | T3965801 | SC2015-00046 | 10/22/2015 0:00 |
| Distribution | 10000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | DILLON 115KV | T3760802 | SC2015-00047 | 10/22/2015 0:00 |
| Distribution | 8800 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | DILLON 115KV | T3665804 | SC2015-00048 | 10/22/2015 0:00 |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | HARTSVILLE SEGARS MILL 230KV | T3665801 | SC2015-00051 | 10/8/2015 0:00 |
| Distribution | 10000 Substation B | Facility Study - Pending | Facility Study - Pending | MARION BYPASS 115KV | T3005805 | SC2015-00052 | 10/23/2015 0:00 |
| Distribution | 10000 On Hold | System Impact Study - On-Hold Interdependency | System Impact Study - On-Hold Interdependency | DILLON 115KV | T2750804 | SC2015-00056 | 10/27/2015 0:00 |
| Distribution | 5250 Project Not Active | Withdrawn | Withdrawn | DILLON NORTH 230KV | T2747801 | SC2015-00058 | 10/27/2015 0:00 |
| Distribution | 10000 Approved | Commercial Operation - Power Generation in progress | Commercial Operation - Power Generation in progress | DARLINGTON 115KV | T2710802 | SC2015-00062 | 9/8/2014 0:00 |

| Distribution or Transmission | Installed Capacity kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---|---------------------------------|-----------------|---------------|------------------|-------------------|
| Distribution | 3200 Project Not Active | Withdrawn | HEMINGWAY 115KV | T2890802 | SC2015-00064 | 10/27/2015 0:00 | |
| Distribution | 11000 Project Not Active | Withdrawn | HEMINGWAY 115KV | T2890802 | SC2015-00066 | 10/29/2015 0:00 | |
| Distribution | 6000 On Hold | System Impact Study - On-Hold Interdependency | OLANTA 230KV | T3040801 | SC2015-00067 | 11/16/2015 0:00 | |
| Distribution | 10000 Pending | Pending | OLANTA 230KV | T3040801 | SC2015-00068 | 10/27/2015 0:00 | |
| Distribution | 10000 On Hold | System Impact Study - On-Hold Interdependency | OLANTA 230KV | T3040801 | SC2015-00069 | 10/27/2015 0:00 | |
| Distribution | 3000 Project Not Active | Withdrawn | SUMMERTON 230KV | T3965802 | SC2015-00074 | 10/29/2015 0:00 | |
| Distribution | 10000 Project Not Active | Cancelled | SUMMERTON 230KV | T3965802 | SC2015-00076 | 10/29/2015 0:00 | |
| Distribution | 3000 Project Not Active | Withdrawn | PAMPLICO 115KV | T3060801 | SC2015-00077 | 10/29/2015 0:00 | |
| Distribution | 10000 Project Not Active | Withdrawn | PAMPLICO 115KV | T3060801 | SC2015-00078 | 10/29/2015 0:00 | |
| Distribution | 5000 Project Not Active | Withdrawn | MULLINS 115KV | T3030802 | SC2015-00083 | 10/30/2015 0:00 | |
| Distribution | 9600 Approved | Construction - Under Construction / In Progress | BISHOPVILLE 230KV | T3350803 | SC2015-00084 | 10/30/2015 0:00 | |
| Distribution | 1000 Project Not Active | Withdrawn | KINGSTREE 230KV | T2930803 | SC2015-00086 | 10/30/2015 0:00 | |
| Distribution | 996 Project Not Active | Cancelled | OLANTA 230KV | T3040801 | SC2015-00088 | 10/30/2015 0:00 | |
| Distribution | 996 Project Not Active | Cancelled | BENNETTSVILLE 230KV | T3320803 | SC2015-00089 | 10/30/2015 0:00 | |
| Distribution | 996 Project Not Active | Cancelled | BENNETTSVILLE 230KV | T3320803 | SC2015-00090 | 10/30/2015 0:00 | |
| Distribution | 9972 Project Not Active | Cancelled | MANNING 115KV | T3750802 | SC2015-00091 | 10/30/2015 0:00 | |
| Transmission | 57200 Project Not Active | Cancelled | FLORENCE MARS BLUFF 115KV | T2825802 | SC2015-00097 | 10/30/2015 15:01 | |
| Distribution | 10000 Project Not Active | Withdrawn | HEMINGWAY 115KV | T2890801 | SC2015-00099 | 10/30/2015 0:00 | |
| Distribution | 640 Approved | Commercial Operation - Power Generation in progress | HEMINGWAY 115KV | T3330801 | SC2015-00101 | 10/30/2015 0:00 | |
| Distribution | 40 Project Not Active | Withdrawn | BETHUNE 115KV | T2825802 | SC2015-00109 | 11/2/2015 0:00 | |
| Distribution | 260 Approved | Commercial Operation - Power Generation in progress | FLORENCE MARS BLUFF 115KV | T2827802 | SC2015-00116 | 11/3/2015 0:00 | |
| Distribution | 10000 On Hold | System Impact Study - On-Hold Interdependency | FLORENCE MT. HOPE 115KV | T3040801 | SC2015-00118 | 11/4/2015 0:00 | |
| Distribution | 10000 On Hold | System Impact Study - On-Hold Interdependency | OLANTA 230KV | T3040802 | SC2015-00119 | 11/4/2015 0:00 | |
| Distribution | 10000 On Hold | System Impact Study - On-Hold Interdependency | OLANTA 230KV | T3040801 | SC2015-00120 | 11/4/2015 0:00 | |
| Distribution | 10000 On Hold | System Impact Study - On-Hold Interdependency | OLANTA 230KV | T3040801 | SC2015-00123 | 11/4/2015 0:00 | |
| Distribution | 10000 On Hold | System Impact Study - On-Hold Interdependency | OLANTA 230KV | T3040802 | SC2015-00124 | 11/6/2015 0:00 | |
| Distribution | 10000 Project Not Active | Withdrawn | OLANTA 230KV | T3040801 | SC2015-00125 | 11/6/2015 0:00 | |
| Distribution | 10000 On Hold | System Impact Study - On-Hold Interdependency | OLANTA 230KV | T3040801 | SC2015-00126 | 11/6/2015 0:00 | |
| Distribution | 10000 Approved | System Impact Study - On-Hold Interdependency | OLANTA 230KV | T3040801 | SC2015-00127 | 11/6/2015 0:00 | |
| Distribution | 799 Project Not Active | Withdrawn | PAMPLICO 115KV | T3060801 | SC2015-00129 | 11/9/2015 0:00 | |
| Distribution | 2000 Approved | Commercial Operation - Power Generation in progress | MANNING 115KV | T3750802 | SC2015-00135 | 11/18/2015 0:00 | |
| Distribution | 1000 On Hold | System Impact Study - On-Hold Interdependency | DILLON MAPLE 230KV | T2745801 | SC2015-00136 | 11/19/2015 0:00 | |
| Distribution | 8160 Substation A | System Impact Study - On-Hold Interdependency | HARTSVILLE 115KV | T3680813 | SC2015-00150 | 11/12/2015 0:00 | |
| Distribution | 6120 Substation A | System Impact Study - Pending Customer Response | DARLINGTON PINEVILLE ROAD 115KV | T2714812 | SC2015-00151 | 11/20/2015 0:00 | |
| Distribution | 137.5 Project Not Active | Cancelled | CHERAW REID PARK 230KV | T3445804 | SC2015-00154 | 11/17/2015 0:00 | |
| Distribution | 1920 Approved | Construction - Under Construction / In Progress | MARION 230KV | T3010813 | SC2015-00155 | 11/12/2015 0:00 | |
| Distribution | 24 Approved | Commercial Operation - Power Generation in progress | SUMTER ALICE DRIVE 230KV | T3966803 | SC2015-00156 | 3/21/2016 0:00 | |
| Distribution | 2000 On Hold | System Impact Study - On-Hold Interdependency | DILLON MAPLE 230KV | T2745802 | SC2015-00167 | 12/29/2015 0:00 | |
| Distribution | 10880 On Hold | System Impact Study - On-Hold Interdependency | HARTSVILLE SEGARS MILL 230KV | T3665804 | SC2015-00168 | 12/29/2015 0:00 | |
| Distribution | 648 Approved | Commercial Operation - Power Generation in progress | CHERAW CASH ROAD 230KV | T3444803 | SC2015-00170 | 12/31/2015 0:00 | |
| Distribution | 168 Project Not Active | Withdrawn | CHERAW REID PARK 230KV | T3445803 | SC2015-00171 | 12/31/2015 0:00 | |
| Distribution | 1000 Project Not Active | Withdrawn | KINGSTREE 230KV | T2930803 | SC2016-00005 | 1/5/2016 0:00 | |
| Distribution | 288 Project Not Active | Cancelled | FLORENCE 230KV | T2840824 | SC2016-00008 | 10/30/2015 0:00 | |
| Distribution | 63 Approved | Commercial Operation - Power Generation in progress | CAMDEN 230KV | T3391801 | SC2016-00016 | 2/26/2016 0:00 | |
| Distribution | 799 Approved | Commercial Operation - Power Generation in progress | PAMPLICO 115KV | T3060801 | SC2016-00023 | 1/29/2016 0:00 | |
| Distribution | 68 Approved | Commercial Operation - Power Generation in progress | FLORENCE MT. HOPE 115KV | T2827803 | SC2016-00033 | 2/4/2016 0:00 | |
| Distribution | 68 Project Not Active | Withdrawn | SUMTER ALICE DRIVE 230KV | T3966803 | SC2016-00034 | 2/4/2016 0:00 | |

| Distribution or Transmission | Installed Capacity AW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---------------------------|---|---------------------------------|---------------|--------------|-------------------|
| Distribution | 2000 Approved | | Commercial Operation - Power Generation in progress | PAMPLICO 115KV | T3060801 | SC2016-00036 | 2/10/2016 0:00 |
| Distribution | 2000 Substation A | | Facility Study - Pending | MULLINS 115KV | T3030801 | SC2016-00037 | 2/10/2016 0:00 |
| Distribution | 24 Project Not Active | | Cancelled | FLORENCE 230KV | T2840824 | SC2016-00038 | 2/10/2016 0:00 |
| Distribution | 2000 Approved | | Commercial Operation - Power Generation in progress | LAKE CITY 230KV | T2950803 | SC2016-00045 | 2/18/2016 0:00 |
| Distribution | 5440 Project Not Active | | Cancelled | DARLINGTON PINEVILLE ROAD 115KV | T2714812 | SC2016-00048 | 2/25/2016 0:00 |
| Distribution | 4080 Project Not Active | | Withdrawn | DARLINGTON PINEVILLE ROAD 115KV | T2714812 | SC2016-00049 | 2/25/2016 0:00 |
| Distribution | 2000 Approved | | Construction - Under Construction / In Progress | SUMMERTON 230KV | T3965801 | SC2016-00051 | 2/26/2016 0:00 |
| Distribution | 2000 Approved | | Construction - Under Construction / In Progress | DARLINGTON PINEVILLE ROAD 115KV | T2714812 | SC2016-00052 | 2/29/2016 0:00 |
| Distribution | 10000 On Hold | | System Impact Study - On-Hold Interdependency | OLANTA 230KV | T3040801 | SC2016-00075 | 3/21/2016 0:00 |
| Distribution | 10000 On Hold | | System Impact Study - On-Hold Interdependency | OLANTA 230KV | T3040801 | SC2016-00076 | 3/21/2016 0:00 |
| Distribution | 288 Project Not Active | | Withdrawn | FLORENCE #1 230KV | T2840824 | SC2016-00081 | 1/8/2016 0:00 |
| Distribution | 10000 On Hold | | System Impact Study - On-Hold Interdependency | OLANTA 230KV | T3040801 | SC2016-00083 | 3/24/2016 0:00 |
| Distribution | 8950 Project Not Active | | Withdrawn | HARTSVILLE 115KV | T3680813 | SC2016-00596 | 4/20/2016 0:00 |
| Distribution | 3750 Substation A | | Facility Study - Pending Customer Response | SUMTER 230KV | T4600821 | SC2016-00597 | 4/22/2016 0:00 |
| Distribution | 500 Project Not Active | | Withdrawn | SARDIS 230KV | T3107813 | SC2016-00598 | 4/22/2016 0:00 |
| Distribution | 500 Approved | | Commercial Operation - Power Generation in progress | SARDIS 230KV | T3107813 | SC2016-00599 | 4/22/2016 0:00 |
| Distribution | 616 Approved | | Commercial Operation - Power Generation in progress | SARDIS 230KV | T3107813 | SC2016-00600 | 4/22/2016 0:00 |
| Distribution | 2000 Approved | | Construction - Under Construction / In Progress | PAMPLICO 115KV | T3060802 | SC2016-00601 | 4/25/2016 0:00 |
| Distribution | 1980 Approved | | Commercial Operation - Power Generation in progress | ELLIOTT 230KV | T3360802 | SC2016-00602 | 4/25/2016 0:00 |
| Distribution | 24 Substation A | | Facility Study - Pending | DARLINGTON 115KV | T2710803 | SC2016-00860 | 5/12/2016 0:00 |
| Distribution | 20000 Substation A | | System Impact Study - In Progress | BISHOPVILLE 230KV | T3350803 | SC2016-00919 | 5/20/2016 0:00 |
| Distribution | 56 Approved | | Commercial Operation - Power Generation in progress | DARLINGTON 115KV | T2710803 | SC2016-00926 | 5/24/2016 0:00 |
| Distribution | 448 Approved | | Commercial Operation - Power Generation in progress | CHERAW 115KV | T3450804 | SC2016-01019 | 9/2/2016 0:00 |
| Distribution | 476 Approved | | Commercial Operation - Power Generation in progress | CHERAW 115KV | T3450804 | SC2016-01020 | 9/2/2016 0:00 |
| Distribution | 887.6 Project Not Active | | Withdrawn | ELGIN 115KV | T3550801 | SC2016-01026 | 9/29/2016 0:00 |
| Distribution | 720 Substation A | | Facility Study - Pending | CHERAW REID PARK 230KV | T3445805 | SC2016-01028 | 10/16/2016 0:00 |
| Distribution | 25 Approved | | Commercial Operation - Power Generation in progress | SUMTER ALICE DRIVE 230KV | T3966801 | SC2016-01033 | 10/18/2016 0:00 |
| Distribution | 222 Substation A | | Supplemental Study - Study Complete | CHERAW REID PARK 230KV | T3445804 | SC2016-01034 | 10/19/2016 0:00 |
| Distribution | 2000 Substation B | | System Impact Study - Pending Customer Response | BISHOPVILLE 230KV | T3350804 | SC2016-01038 | 10/29/2016 0:00 |
| Distribution | 1920 Substation A | | Facility Study - Pending | MANNING 115KV | T3750802 | SC2016-01042 | 11/15/2016 0:00 |
| Distribution | 998.4 Approved | | Commercial Operation - Power Generation in progress | KINGSTREE NORTH 230KV | T2936822 | SC2016-01058 | 12/2/2016 0:00 |
| Distribution | 35 Project Not Active | | Cancelled | FLORENCE MT. HOPE 115KV | T2827803 | SC2017-01083 | 1/9/2017 0:00 |
| Distribution | 1980 Substation B | | System Impact Study - In Progress | DARLINGTON PINEVILLE ROAD 115KV | T2714812 | SC2017-01087 | 1/19/2017 0:00 |
| Distribution | 1980 Substation A | | Facility Study - Pending Customer Response | FLORENCE MARS BLUFF 115KV | T2825801 | SC2017-01088 | 1/19/2017 0:00 |
| Distribution | 470 Substation A | | Commercial Operation - Power Generation in progress | FLORENCE #1 230KV | T2840827 | SC2017-01109 | 2/23/2017 0:00 |
| Distribution | 530 Substation B | | Commercial Operation - Power Generation in progress | FLORENCE #1 230KV | T2840827 | SC2017-01110 | 2/23/2017 0:00 |
| Distribution | 1980 Approved | | Commercial Operation - Power Generation in progress | LAKE CITY 230KV | T2950803 | SC2017-01117 | 4/4/2017 0:00 |
| Distribution | 1980 Approved | | Construction - Under Construction / In Progress | ELLIOTT 230KV | T3360802 | SC2017-01118 | 4/5/2017 0:00 |
| Distribution | 35 Approved | | Commercial Operation - Power Generation in progress | MULLINS 115KV | T2840827 | SC2017-01119 | 4/5/2017 0:00 |
| Distribution | 2000 Substation B | | System Impact Study - In Progress | MULLINS 115KV | T3030801 | SC2017-01122 | 4/27/2017 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | MULLINS 115KV | T3030801 | SC2017-01123 | 4/28/2017 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | MULLINS 115KV | T3030801 | SC2017-01124 | 4/28/2017 0:00 |
| Distribution | 1990 Project Not Active | | Cancelled | DILLON NORTH 230KV | T2747801 | SC2017-01128 | 6/14/2017 0:00 |
| Distribution | 1990 Project Not Active | | Cancelled | DILLON NORTH 230KV | T2747801 | SC2017-01129 | 6/19/2017 0:00 |
| Distribution | 45 Substation A | | Construction - Under Construction / In Progress | ELLIOTT 230KV | T3360801 | SC2017-01131 | 6/23/2017 0:00 |
| Distribution | 1980 On Hold | | System Impact Study - On-Hold Interdependency | HARTSVILLE SEGARS MILL 230KV | T3665805 | SC2017-01134 | 8/3/2017 0:00 |
| Distribution | 180 Substation A | | Construction - Under Construction / In Progress | CHERAW REID PARK 230KV | T3445802 | SC2017-01135 | 6/30/2017 0:00 |

| Distribution or Transmission | Installed Capacity kW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---------------------------|---|------------------------------|---------------|--------------|-------------------|
| Distribution | 1980 Substation A | | System Impact Study - In Progress | NICHOLS 115KV | T3035801 | SC2017-01137 | 8/11/2017 0:00 |
| Distribution | 1980 Substation B | | System Impact Study - In Progress | NICHOLS 115KV | T3035801 | SC2017-01138 | 8/15/2017 0:00 |
| Distribution | 1000 On Hold | | System Impact Study - On-Hold Interdependency | HARTSVILLE SEGARS MILL 230KV | T3665805 | SC2017-01139 | 8/16/2017 0:00 |
| Distribution | 1980 Substation A | | Facility Study - Pending Customer Response | ELLIOTT 230KV | T3360802 | SC2017-01140 | 8/16/2017 0:00 |
| Distribution | 1980 On Hold | | System Impact Study - On-Hold Interdependency | HARTSVILLE SEGARS MILL 230KV | T3665804 | SC2017-01144 | 9/5/2017 0:00 |
| Distribution | 120 Project Not Active | | Withdrawn | FLORENCE CASHUA 230KV | T2826803 | SC2017-01145 | 9/7/2017 0:00 |
| Distribution | 1980 Substation B | | System Impact Study - In Progress | HARTSVILLE 115KV | T36680813 | SC2017-01146 | 9/8/2017 0:00 |
| Distribution | 75 Substation B | | Construction - Under Construction / In Progress | ELLIOTT 230KV | T3360801 | SC2017-01149 | 9/15/2017 0:00 |
| Distribution | 1980 On Hold | | System Impact Study - On-Hold Interdependency | HARTSVILLE 115KV | T3680813 | SC2017-01150 | 9/26/2017 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | MULLINS 115KV | T3030801 | SC2017-01153 | 10/3/2017 0:00 |
| Distribution | 2000 Substation B | | Facility Study - Pending | MANNING 115KV | T3750802 | SC2017-01157 | 10/4/2017 0:00 |
| Distribution | 2000 Substation A | | Facility Study - Pending | BENNETTSVILLE 230KV | T3320801 | SC2017-01160 | 10/10/2017 0:00 |
| Distribution | 2000 Substation A | | Facility Study - Pending | PAMPLICO 115KV | T3060801 | SC2017-01164 | 10/11/2017 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | MANNING 115KV | T3750802 | SC2017-01168 | 10/14/2017 0:00 |
| Distribution | 2000 Substation A | | System Impact Study - In Progress | CHERAW 115KV | T3450804 | SC2017-01170 | 10/14/2017 0:00 |
| Distribution | 2000 On Hold | | Fast Track Study - On-Hold Interdependency | MCCOLL 230KV | T3760801 | SC2017-01178 | 10/31/2017 0:00 |
| Distribution | 2000 On Hold | | Fast Track Study - On-Hold Interdependency | MCCOLL 230KV | T3760802 | SC2017-01180 | 10/31/2017 0:00 |
| Distribution | 2000 Substation B | | System Impact Study - In Progress | SARDIS 230KV | T3107811 | SC2017-01182 | 11/1/2017 0:00 |
| Distribution | 2000 On Hold | | Fast Track Study - On-Hold Interdependency | MCCOLL 230KV | T3760802 | SC2017-01183 | 11/1/2017 0:00 |
| Distribution | 2000 Substation B | | System Impact Study - In Progress | FLORENCE MARS BLUFF 115KV | T2825801 | SC2017-01184 | 11/1/2017 0:00 |
| Distribution | 2000 On Hold | | Fast Track Study - On-Hold Interdependency | MCCOLL 230KV | T3760801 | SC2017-01185 | 11/1/2017 0:00 |
| Distribution | 2000 On Hold | | Fast Track Study - On-Hold Interdependency | MCCOLL 230KV | T3760801 | SC2017-01186 | 11/1/2017 0:00 |
| Distribution | 2000 On Hold | | Fast Track Study - On-Hold Interdependency | SARDIS 230KV | T3107811 | SC2017-01187 | 11/1/2017 0:00 |
| Distribution | 2000 Substation A | | Facility Study - Pending | PAGELAND 115KV | T3800802 | SC2017-01188 | 11/2/2017 0:00 |
| Distribution | 2000 Substation B | | Facility Study - Pending | PAGELAND 115KV | T3800802 | SC2017-01191 | 11/2/2017 0:00 |
| Distribution | 2000 Substation A | | System Impact Study - Pending Customer Response | JEFFERSON 115KV | T3691801 | SC2017-01196 | 11/9/2017 0:00 |
| Distribution | 2000 Substation B | | System Impact Study - In Progress | CHERAW 115KV | T3450804 | SC2017-01202 | 11/27/2017 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | PAGELAND 115KV | T3800802 | SC2017-01205 | 12/4/2017 0:00 |
| Distribution | 2000 Substation B | | System Impact Study - Pending Customer Response | ELLIOTT 230KV | T3360802 | SC2017-01205 | 12/7/2017 0:00 |
| Distribution | 2000 On Hold | | Fast Track Study - On-Hold Interdependency | PAGELAND 115KV | T3800802 | SC2017-01211 | 12/20/2017 0:00 |
| Distribution | 1990 On Hold | | Fast Track Study - On-Hold Interdependency | NICHOLS 115KV | T3035801 | SC2017-01212 | 12/23/2017 0:00 |
| Distribution | 1990 Substation B | | System Impact Study - In Progress | BENNETTSVILLE 230KV | T3320801 | SC2018-01215 | 1/3/2018 0:00 |
| Distribution | 1990 On Hold | | Fast Track Study - On-Hold Interdependency | BENNETTSVILLE 230KV | T3320803 | SC2018-01216 | 1/4/2018 0:00 |
| Distribution | 1990 On Hold | | Fast Track Study - On-Hold Interdependency | CHERAW 115KV | T3450802 | SC2018-01217 | 1/4/2018 0:00 |
| Distribution | 1990 On Hold | | Fast Track Study - On-Hold Interdependency | CHERAW 115KV | T3450802 | SC2018-01218 | 1/4/2018 0:00 |
| Distribution | 1990 On Hold | | Fast Track Study - On-Hold Interdependency | CHERAW 115KV | T3450804 | SC2018-01219 | 1/4/2018 0:00 |
| Distribution | 1990 On Hold | | Fast Track Study - On-Hold Interdependency | BENNETTSVILLE 230KV | T3320804 | SC2018-01221 | 1/5/2018 0:00 |
| Distribution | 1990 Substation A | | System Impact Study - Pending | SOCIETY HILL 230KV | T3910801 | SC2018-01222 | 1/5/2018 0:00 |
| Distribution | 1990 Substation B | | System Impact Study - Pending | SOCIETY HILL 230KV | T3910802 | SC2018-01223 | 1/5/2018 0:00 |
| Distribution | 1990 On Hold | | Fast Track Study - On-Hold Interdependency | NICHOLS 115KV | T3035801 | SC2018-01224 | 1/5/2018 0:00 |
| Distribution | 1990 On Hold | | Fast Track Study - On-Hold Interdependency | CHERAW 115KV | T3450804 | SC2018-01226 | 1/11/2018 0:00 |
| Distribution | 1990 On Hold | | Fast Track Study - On-Hold Interdependency | HARTSVILLE SEGARS MILL 230KV | T3665804 | SC2018-01229 | 1/16/2018 0:00 |
| Distribution | 1990 On Hold | | Fast Track Study - On-Hold Interdependency | BENNETTSVILLE 230KV | T3320801 | SC2018-01230 | 1/16/2018 0:00 |
| Distribution | 1990 On Hold | | Fast Track Study - On-Hold Interdependency | BENNETTSVILLE 230KV | T3320804 | SC2018-01232 | 1/16/2018 0:00 |
| Distribution | 60 Approved | | Commercial Operation - Power Generation in progress | SUMMERTON 230KV | T9965802 | SC2018-01239 | 2/21/2018 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | HARTSVILLE 115KV | T36680813 | SC2018-01252 | 4/5/2018 0:00 |
| Distribution | 2000 On Hold | | Fast Track Study - On-Hold Interdependency | BENNETTSVILLE 230KV | T3320801 | SC2018-01270 | 5/9/2018 0:00 |

| Distribution or Transmission | Installed Capacity MW AC | IR Interdependency Status | Operational Status | Substation Name | Feeder Number | Queue Number | Queue Issued Date |
|------------------------------|--------------------------|---------------------------|---|---------------------------------|---------------|--------------|-------------------|
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | MULLINS 115KV | T9090801 | SC2018-01271 | 5/9/2018 0:00 |
| Distribution | 1990 Substation A | | System Impact Study - Pending | CHERAW REID PARK 230KV | T3445803 | SC2018-01272 | 5/16/2018 0:00 |
| Distribution | 2000 Substation B | | Fast Track Study - Study Complete | CHERAW REID PARK 230KV | T3445803 | SC2018-01273 | 5/16/2018 0:00 |
| Distribution | 2000 Project Not Active | | Withdrawn | BETHUNE 115KV | T3330803 | SC2018-01274 | 5/16/2018 0:00 |
| Distribution | 2000 Substation B | | Facility Study - Pending | SUMNER NORTH 230KV | T3980804 | SC2018-01278 | 5/23/2018 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | PAGELAND 115KV | T3800802 | SC2018-01280 | 5/30/2018 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | DARLINGTON PINEVILLE ROAD 115KV | T2714812 | SC2018-01288 | 6/19/2018 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | DARLINGTON PINEVILLE ROAD 115KV | T2714812 | SC2018-01288 | 6/19/2018 0:00 |
| Distribution | 2000 Substation A | | System Impact Study - In Progress | DARLINGTON 115KV | T2710803 | SC2018-01291 | 7/6/2018 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | MULLINS 115KV | T3030804 | SC2018-01292 | 7/6/2018 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | MULLINS 115KV | T3030804 | SC2018-01293 | 7/6/2018 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | MULLINS 115KV | T3030804 | SC2018-01294 | 7/6/2018 0:00 |
| Distribution | 2000 On Hold | | System Impact Study - On-Hold Interdependency | ELLIOTT 230KV | T3360802 | SC2018-01296 | 7/6/2018 0:00 |
| Distribution | 328.34 Substation A | | Commercial Operation - Power Generation in progress | FLORENCE MT-HOPE 115 KV | T2827805 | SC2018-01300 | 7/27/2018 0:00 |
| Distribution | 390 Substation B | | Construction - Pending IA/Customer Payment | DARLINGTON 115KV | T2710802 | SC2018-01301 | 7/31/2018 0:00 |
| Distribution | 1990 Substation A | | Supplemental Study - In Progress | DILLON NORTH 230KV | T2747801 | SC2018-01320 | 10/17/2018 0:00 |
| Distribution | 1990 Substation B | | Supplemental Study - In Progress | DILLON NORTH 230KV | T2747801 | SC2018-01321 | 10/17/2018 0:00 |
| Distribution | 1990 No Data | | IR Review - Pending Customer Response | | | | 1/1/1900 0:00 |
| Distribution | 2000 No Data | | IR Review - Pending Customer Response | | | | 1/1/1900 0:00 |
| Distribution | 2000 No Data | | IR Review - Pending Customer Response | | | | 1/1/1900 0:00 |
| Distribution | 0 No Data | | IR Review - Pending Customer Response | | | | 1/1/1900 0:00 |
| Distribution | 2000 No Data | | Cancelled | SUMMERTON 230KV | | | 1/1/1900 0:00 |

Distribution Queue Report – Status Definitions

Interdependency Status Definitions

| | |
|--------------------|--|
| Approved | Final Interconnection Agreement fully executed, payments submitted, and easements obtained. |
| On Hold | Project is interdependent with two or more projects in the Queue. |
| Pending | Application has been received and application processing has been initiated. |
| Substation A | Interdependency status; identified by Engineering during study process, also called Project A. |
| Substation B | Interdependency status; identified by Engineering during study process, also called Project B. |
| Project Not Active | Project is withdrawn by customer or project is cancelled by Duke Energy. |

Operational Status Definitions

| Operational Status | Definition |
|--|---|
| Cancelled/Terminated | Project is cancelled by Duke Energy. |
| Closed | Project is closed and no longer active. |
| Pending | Small customer project is pending and has not been submitted (i.e. draft status in Customer Portal). |
| Superseded | Connected project which has been replaced by a new project. |
| Withdrawn | Project withdrawn by Customer. |
| IR Review – Pending | Interconnection Request (IR) has been received and assigned to a Smart Energy Specialist. |
| IR Review – In Progress | IR currently under review. |
| IR Review – Pending Customer Response | Incomplete IR application received; additional information requested from customer. |
| IR Review – Complete | IR Review complete and project ready for study. |
| Fast Track Study – Pending | Project moved to Fast Track Study queue; awaiting review. |
| Fast Track Study – In Progress | Fast Track review by study team in progress. |
| Fast Track Study – On Hold for Interdependency | Project will remain On Hold in Fast Track study queue until it becomes a Project A or Project B. |
| Fast Track Study – Pending Customer Response | Awaiting customer response for Fast Track study to continue. |
| Fast Track Study – Study Complete | Fast Track study complete. Ready for next step: Supplemental Review/System Impact Study/IA. |
| Supplemental Study – Pending | Project failed Fast Track Review and was moved to the Supplemental Review queue; awaiting review. |
| Supplemental Study – In Progress | Supplemental Review by study team in Progress. |
| Supplemental Study – On Hold for Interdependency | Project will remain On Hold in Supplemental Review study queue until it becomes a Project A or Project B. |

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|--|---|
| Supplemental Study – Pending Customer Response | Awaiting Customer Response for Supplemental Review study to continue. |
| Supplemental Study – Study Complete | Supplemental Review study complete. Ready for next step: System Impact Study/Facility Study/IA. |
| System Impact Study – Pending | Project moved to the System Impact Study queue; awaiting review. |
| System Impact Study – In Progress | System Impact Study by study team in Progress. |
| System Impact Study – On Hold for Interdependency | Project will remain On Hold in System Impact Study queue until it becomes a Project A or Project B. |
| System Impact Study – Pending Customer Response | Awaiting customer response for System Impact Study to continue. |
| System Impact Study – Study Complete | System Impact Study Complete. Ready for next step: Facility Study/IA. |
| Facility Study – Pending | Project moved to Facility Study queue; awaiting review. |
| Facility Study – In Progress | Facility Study by engineering team in Progress. |
| Facility Study – On Hold for Interdependency | Project will remain On Hold in Facility Study queue until it becomes a Project A. |
| Facility Study – Pending Customer Response | Awaiting customer response for Facility Study to continue. |
| Facility Study – Study Complete | Facility Study complete. Ready for IA. |
| Construction – Pending IA/Customer Payment | Pending executed IA and/or customer payment to proceed to construction. |
| Construction – Pending Customer Obligation | Pending customer obligation to proceed to construction. |
| Construction – Under Construction / In Progress | Project has been assigned to construction. |
| Construction – Pending Meter Installation | Pending meter installation. |
| Commercial Operation – Pending | Duke construction is complete; Customer construction in not complete; not generating power. |
| Commercial Operation – Complete Pending Power Generation | Final preparation for commercial operation. |
| Commercial Operation – Power Generation In Progress | Facility has permission to operate. |

Engineering Administrative Designation Definitions

| | |
|--|---|
| Customer Call | Customer has requested a call to discuss questions related to their System Impact Study. |
| Customer Documentation Corrections | Duke Energy is waiting on customer to correct errors or information on the project's Interconnection Request, One Line Diagram, site map and/or specification sheets. |
| Customer LVR Options Selection | Duke Energy is waiting on the customer to select an LVR Preliminary Option. |
| Customer Mitigation Options Selection | Duke Energy is waiting on the customer to pick a Mitigation Option to move forward with the project. Duke Energy will not study all options in parallel and therefore must have a decision to progress the study. |
| Customer Response to Duke Energy General Inquiries | Duke Energy has submitted a question or cure letter to the customer and is awaiting a response. |
| Customer ROW | Duke Energy is waiting for a customer proposed path to get the project's Point of Interconnection to the substation after electing to pursue a Method S interconnection or upstream of an LVR for a Method D interconnection. |
| Customer Transformer Inrush Data Collection | Duke Energy is waiting for customer to return data requested detailing information necessary to complete the inrush study. |
| Customer Transformer Inrush Decision | Duke Energy waiting on customer to make a decision about final project design. |
| Duke Response to Customer Inquiry | Duke Energy is working on responding to a customer inquiry that cannot be immediately answered by the study team or requires review from other groups within Duke Energy. |
| Duke ROW | The project failed LVR review and the customer has requested Duke Energy to pursue ROW. |
| Fast Track Study | EAD does not apply projects in the Fast Track study process. |
| LVR Evaluation and Preliminary Options | Study team is determining whether or not the project is located downstream of an LVR. Customer will be notified via email if the project passes this screen, or will be given Preliminary Options on how to proceed due to failing the LVR screen. |
| Not Applicable | EAD only applies to projects that are in active System Impact Study. |
| Notice of Dispute/Complaint | Customer has filed a formal complaint/Notice of Dispute which is impacting the study process. |
| Policy | The project is on hold pending clarification of current policy or resolving technical issues related to policy. This usually requires input from various groups within Duke Energy to ensure the study team is proceeding in accordance with Good Utility Practice. |
| Protection Study | Study team is determining settings for protective devices and upgrades necessary to comply with protection policies. |
| Supplemental Study | EAD does not apply projects in the Supplemental Review study process. |
| Technical Review | Study team is reviewing all project documentation and preparing for project release. |
| Transformer Inrush/Advanced Study | Study team is determining the effect of transformer energization on the circuit. |
| Voltage Flicker Mitigation Options | Study team is determining the maximum size the project can interconnect based on Method of Service Guidelines and ensuring compliance with voltage and flicker standards. |

Transmission Queue Report - Status Definitions

| Operational Status | Status Definition |
|---|--|
| Cancelled/Terminated | Project cancelled or terminated by Duke Energy. Customer may have missed an obligation per the standard. |
| Commercial Operations - Commercial Operation Date Declared | Duke Energy received declaration of Commercial Operation Date from customer. |
| Commissioning - Pending | Duke Energy Facilities construction is complete and waiting to be put fully in service to begin commissioning activities. |
| Commissioning - Permission to Operate at Full Output | Interconnection is fully In-Service with customer allowed to produce power at full power production output, but customer has not yet declared a Commercial Operation Date. |
| Commissioning - Permission to Operate In Parallel | Duke Energy Facilities construction is complete and Interconnection Customer waiting to be fully in service to begin commissioning activities. |
| Construction - In Progress | Resource and Project Management Group (RPM) has approved the Build Gate (for smaller projects, Construction Start if Commit/Build Gate Approval is combined) and have formally launched construction activities. |
| Construction - On Hold | Construction work is being held due to move of In Service Date into the future, customer-requested delay, or Duke Energy internal delay due to scheduling or resource issues. |
| Construction - Pending | Construction work will not start due to move of In Service Date into the future, customer-requested delay, Duke Energy internal delay due to scheduling or resource issues, or Duke Energy internal Construction Start/Build Gate approval will not occur immediately. |
| Engineering Design - In Progress | Resource and Project Management Group (RPM) has approved the Commit Gate and have formally launched engineering design activities. |
| Engineering Design - On Hold | Optional status that is manually set if Engineering Design work will not immediately begin or is being held due to move of In Service Date into the future, customer-requested delay, or Duke internal delay due to scheduling or resource issues. |
| Engineering Design - Pending | After executed IA AND the initial IA payment has been received from the customer, but Resource and Project Management Group (RPM) has not yet approved the Commit Gate to formally launch engineering design activities. |
| Facility Study - Engineering Study Complete | Transmission Planning has completed Facilities Study Report. |
| Facility Study - In Progress | Work begins on the Facilities Study Report. |
| Facility Study - On Hold for Interdependency | Customer has decided to not begin Facilities Study for B project until A project is further processed (executed IA and full up-front payments received, cancelled, or withdrawn - payment may not be received for 60 days after IA signed). |
| Facility Study - Pending | Transmission Planning receives Facilities Study Report assignment based upon date of fully executed System Impact Study Agreement. |
| Facility Study - Pending Customer Decision to Proceed | Duke Energy is awaiting customer response before they can continue with Facilities Study. |
| Facility Study - Pending Customer Response | Duke Energy waiting on information from the customer to continue with the study. |
| Facility Study - Study Complete | Account Manager sends Final Report to Customer. |
| Interconnection Agreement - Pending | Awaiting customer response on Construction Planning Meeting and/or request for a formal Interconnection Agreement. |
| Interconnection Agreement - Pending Customer Financial Obligation | Awaiting customer response on payment and/or security obligations. |
| Interconnection Agreement - Pending Customer Response | Awaiting customer response on Interconnection Agreement. |
| IR Review - Complete | Complete Interconnection Request application is received with all the required attachments from customer and is approved with payment information is recorded. |
| IR Review - Engineering Study Complete | Transmission Planning sends completed Feasibility Study Report to Account Manager. |
| IR Review - In Progress | Interconnection Request Application is assigned to the Account Manager and Smart Energy Specialist to review completeness of application prior to queue assignment. |
| IR Review - Pending | Interconnection Request application has been received and 3-Day or 5-Day letter was sent to customer confirming receipt of IR application. |
| IR Review - Pending Customer Response | Incomplete Interconnection Request application received; additional information requested from customer prior to queue number assignment. |
| System Impact Study - Engineering Study Complete | Transmission Planning has completed the System Impact Study report. |
| System Impact Study - In Progress | Transmission Planning begins formal work on System Impact Study Report assignment or resumes the study after receiving requested information from the Customer. |
| System Impact Study - On Hold for Interdependency | Multiple interdependent projects with lower queue numbers (therefore, an "On Hold" designation exist, therefore on hold until previous projects have been further processed in sequence of queue. |
| System Impact Study - Pending | Transmission Planning receives System Impact Study Report assignment. |
| System Impact Study - Pending Customer Decision to Proceed | NC/SC - After 10-Day Letter Complete is sent, Duke Energy is awaiting customer response before they can continue with System Impact Study. This includes the period of time when Scoping Meeting will take place. |
| System Impact Study - Pending Customer Response | Duke Energy is waiting on information from the customer to continue with the study. |
| System Impact Study - Study Complete | Account Manager sends Report to Customer. |
| Withdrawn | Project withdrawn by customer. |